

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canople Gas Co

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**NE/4 SE/4 Section 18,
T-31-N, R-10-W**

12. COUNTY OR PARISH

San Juan**New Mexico**

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

AMSCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

301 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1075' FUL & 1775' FUL, Section 18, T-31-N, R-10-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3930' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Perf**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-76 circulated hole with 1X KCl water, tested casing with 3000 psi for 5 minutes OK and spotted 300 gallons 15X HCl. 10-4-76 perfed with 1 shot 4729, 4732, 4735, 4760, 4763, 4799, 4806, 4810, 4814, 4821, 4824, 4843, 4847, 4885, 4889, 4893, 4897, 4901, 4905, 4909, 4913, 4917, 4923, 4925, 4946, 4950, 4954, 4957, 4971, 4974, 4978, 4982, and 4994. Dropped 50 balls in stages in 1000 gallons 15X HCl at 25 BPM and balled off. Retrieved balls and fraced with 6,250 gallon pad frac fluid, 1X KCl water, 1 gallon surfactant per 1000 gallons water and 20 pounds gal per 1000 gallons water; 100,000 pounds 20-40 sand; 25,000 pounds 10-20 sand in 62,500 gallons frac fluid. Maximum treating pressure 3000, minimum 2600 and average treating pressure 2850 psi. AIR 116 BPM. Set 4-1/2" bridge plug at 4700' and tested casing with 3000 psi OK. Perfed with 1 shot 4199, 4248, 4284, 4296, 4306, 4373, 4377, 4381, 4385, 4889, 4393, 4397, 4401, 4405, 4409, 4434, 4442, 4444, 4456, 4460, 4498, 4502, 4542, 4559, 4563, 4567, 4595, 4610, 4622, 4626, 4632, 4635, 4645, 4665, 4669, 4673, 4677, and 4681. Dropped 58 balls in stages in 1000 gallons 15X HCl at 24 BPM and balled off. 10-5-76 Fraced with 7,000 gallon pad frac fluid, additives above, 112,000 pounds 20-40 sand and 28,000 pounds 10-20 sand in 73,210 gallons frac fluid. Breakdown pressure 600, maximum treating pressure 3000, average 2950 psi. AIR 112 BPM. Tagged 40' sand on top bridge plug and cleaned out to bridge plug at 4700'. Drilled bridge plug and cleaned out to FBD 5190'. 2-3/8" tubing landed at 4981'.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Adm. Super.

DATE

OCT 14 1976

(This space for Federal or State office use)

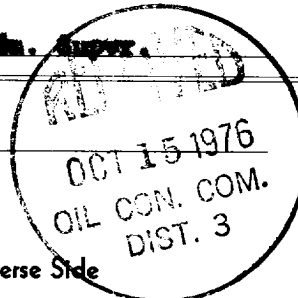
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.