

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
MAIL ROOM
NOV 16 PM 3:20
D/O WASHINGTON, D.C.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1075'FEL 1775'FSL Sec. 18 T 31N R 10W Unit I

5. Lease Designation and Serial No.
SF-078134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Caneple Gas Com 1A

9. API Well No.
3004521883

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead & Reperforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has completed a bradenhead repair and a reper per the following:

MIRUSU 9/25/95. TP 90 psi. CP 120 psi. Tag fill at 5118 ft. Run CBL, CL, and GR to 4140 ft. Top of cement on 4.5" 3030'; 7" at 560'. Perforate 4370-4410, 4886-4920, 4946-4956, 4970-4980 ft with 2 JSPF, diameter .340", total shots fired 188,3.375" gun. RBP at 4140 ft. CP 1000 psi, held. Perforate at 550' with 2 JSPF, 2 total shots, 4" gun, phasing 180 deg, 19.5 gms. Cement 550-12 ft with 70 sx Class B lite, 12.7 ppg. Plugback 550-350 ft. Drill out 304-558 ft. Cleanout 4140-12 ft with nitrogen. RDMOSU 9/29/95.

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NOV - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 10-12-1995
(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____
Conditions of approval, if any: NOV 01 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any other entity, false or fraudulent representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY 21