

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Canepa Gas Com #1A API #: 3004521883

Location of Well: Unit Letter X 1775 Feet from the South line and 1075 Feet from the East line, Section 18, Township 31N, Range 10W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 9/25/95

Date Workover Procedures were Completed: 9/29/95

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

RECEIVED
AUG 27 1996
OIL CON. DIV.
DIST. 3

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.



Patricia J. Archuleta
Notary Public

My Commission expires: My Commission 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7/29, 1995.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-078134

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Caneple Gas Com 1A

9. API Well No.

3004521883

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1075' TEL 1775' FSL Sec. 18 T 31N R 10W Unit 1

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead & Reporforate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed a bradenhead repair and a reper for the following:

MIRUSU 9/25/95. TP 90 psi. CP 120 psi. Tag fill at 5118 ft. Run CBL, CL, and GR to 4140 ft. Top of cement on 4.5" 3030'; 7" at 560'. Perforate 4370-4410, 4886-4920, 4946-4956, 4970-4980 ft with 2 JSPE, diameter .340", total shots fired 188,3.375" gun. RBP at 4140 ft. CP 1000 psi, held. Perforate at 550' with 2 JSPE, 2 total shots, 4" gun, phasing 180 deg, 19.5 gms. Cement 550-12 ft with 70 sx Class B lite, 12.7 ppg. Plugback 550-350 ft. Drill out 304-558 ft. Cleanout 4140-12 ft with nitrogen. RDMOSU 9/29/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

Staff Assistant

NOV 08 1995

(This space for Federal or State office use)

RECEIVED

Approved by

NOV 08 1995

NOV 01 1995

Conditions of approval, if any:

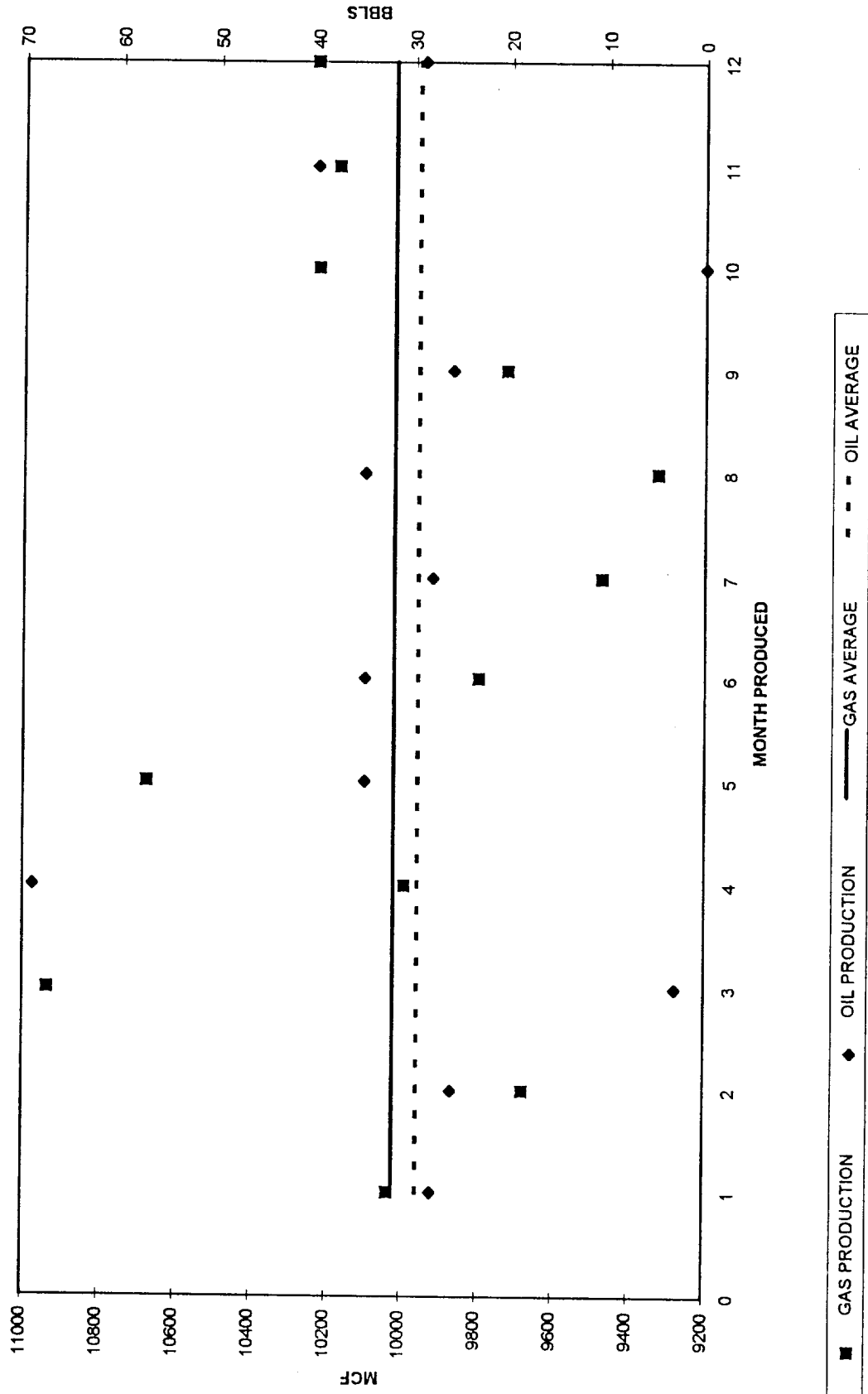
ADMINISTRATIVE GROUP

RICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representation as to any matter within its jurisdiction.

BY

STRAIGHT LINE METHOD



Canepile Gas Com 1A

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Canepile Gas Com	1A	Blanco Mesaverde		3004521883	118.31n 10W	09/94	28	10034
						10/94	26	9679
						11/94	3	10935
						12/94	69	9993
						01/95	35	10676
						02/95	35	9797
						03/95	28	9472
						04/95	35	9325
						05/95	26	9726
						06/95	0	10225
						07/95	40	10173
						08/95	29	10230
					12-month average - Projected Trend			30 10022