NO. OF COPIES RECEIVED	5			3	0-04	F 21886	
DITTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				<del></del>	
SANTA FE /				Re	evised 1-1-65		
FILE /				5	<u> </u>	ype of Lease	
U.S.G.S.	/			  -	State Oil &	Gas Lease No.	
LAND OFFICE	/   _			1.5	, Sidle OII &	ada Tadas IAA*	
OPERATOR				7	777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work	ATTOICT EIGHT TO			7	. Unit Agreen	nent Name	
DRILL X		DEEPEN	PLUG E	BACK -			
b. Type of Well	b. Type of Well					rse Name r	
WELL OTHER ZONE ZONE					9, Well No.		
2. Name of Operator W. P. Carr					l A		
W. F. Call 3. Address of Operator					10. Field and Pool, or Wildcat		
6700 Forrest Lane, Dallas, Texas 75230					Blanco-Mesaverde		
4. Location of Well UNIT LETTER C LOCATED 1044 FEET FROM THE NOrth LINE							
UNIT LETTI	LOC						
AND 1847 FEET FROM	THE West LIN	e of sec. 7	WP. 31 N RGE. 1	O W NMPM	7777777	14444444444444444444444444444444444444	
				IIIIIIII	.2. County Sa <b>n</b> Juan		
	HHHHHH	4444444	HHHHHH	HHHH	//////////////////////////////////////	HHHHH	
HHHHHHH	HHHHHH	<del>/////////////////////////////////////</del>	9. Proposed Depth	9A. Formation		20. Rotary or C.T.	
			5200	Mesaverd	е	Rotary	
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	^	22. Approx.	Date Work will start	
5,882 GL	Blank	et	Young Drilling	Co.	·		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	OF CASING WEIGHT PER FOOT SETTING DEPTH SAC		SACKS OF	CEMENT	EST. TOP	
15	10 3/4	40	200	120		Surface	
8 3/4	7	23	2800	420		Surface	
6 1/4	4 1/2	10 1/2	5200	250		2700	
Selective perfo	lete as Blanco Morate and san - ter will be used	water fracture	producible int				
Blowout preven		· <b>n</b>					
	APE!	OVAL VALID O DAYS UNLESS O COMVENCED,	/Q1.	LIAFU	<b>\</b>		
				Ten 3 7 Ac had	1		
	DRILLI	12-10-75	- SEP	1 1975			
	V.	12-10-1	J ULI	n 1681 ¥	1		
	-VOIRES -	-T-2	on co	M. COM.	/		
	FVI		Di	ST 2 /			
IN ABOVE SPACE DESCRIBE P Tive zone, give blowout preven	IER PROGRAM; IF ANTI-			N PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the informat	lon above is-true and com	plete to the best of my k	nowledge and belief.		_	1 - 11 1075	
Signed 377	X to Xx0	_ TitleAger	nt		Septe	ember 11, 1975	
(This space for	State Use)	PETROLEUM	ENGINEER DIST.	NO. 3 .	SEP	1	
APPROVED BY	enguer.	_ TITLE			· ^ 1 E		
CONDITIONS OF APPROVAL.	IKANYI						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. LARCHER P. CARR 1 - AW. Unit Letter Section Township 31 NORTH 10 WEST SAN JUAN Actual Footage Location of Well: 1044 . 1847 WEST feet from the line and Ground Level Elev. 5882 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same OIL CON. COM is true and correct to the best of my

330

660

1320 1650

1980 2310

2640

2000

1500

1000

500