

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LAMBE

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21-31N-10W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Industries Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, Kansas 67201.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1190' FNL & 1090' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10-17-75

15. DATE SPUDDED

10-20-75

16. DATE T.D. REACHED

10-26-75

17. DATE COMPL. (Ready to prod.)

12-19-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6153' GR

6163' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3050'

21. PLUG, BACK T.D., MD & TVD

3010'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 2897-2967'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Densilog, Compensated Neutron, Gamma Ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	228'	9-7/8"	150	
4 1/2"	10.5#	3046'	6-1/8"	200 sx lite & 150 sx reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2900'	NONE

31. PERFORATION RECORD (Interval, size and number)

2897-2900' } 34' - 36 holes
2902-33' }
2945-58' } 13' - 14 holes
2960-67' } 7' - 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2945-67'	500 gal 15%, 60,000 gal sl wtr, 60,000# 10-20 sand, 2 plugs (500# ea) @ 20,000 & 40,000 gal.

33. PRODUCTION

DATE FIRST PRODUCTION 12-19-75 PRODUCTION METHOD (Flowing, lift pumping, size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in (wtg on hook up)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-20-75	24			0	540	tr	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	200		0	540	tr	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (will be sold)

TEST WITNESSED BY

Delvin Echard

35. LIST OF ATTACHMENTS

Densilog, Compensated Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Orwell L. SchmidtTITLE Operations ManagerDATE 1-22-76

*(See Instructions and Spaces for Additional Data on Reverse Side)