## our mecatives DISTRIBUTION NEW MEXICO OIL. CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE Operator Koch Industries, Inc. Address P. O. Box 2256, Wichita, Kansas 67201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, including Formation Kind of Lease State, Federal or Fee Blanco/Pictured Cliffs **Federal** 4 LAMBE Location 1090 1190 Feet From The North Line and West Feet From The Unit Letter Range 10W , NMPM, Township 31N\_ San Juan Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1492, El Paso, Texas El Paso Natural Gas Co. Twp. Is gas actually connected? When Sec. P.ge. Unit If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Workover Plug Back New Well Oll Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth 3010**'** 10-20-75 Elevations (DF, RKB, RT, GR, etc., 12-19-75 <u>3050'</u> Top Oil/Gas Pay Name of Producing Formation Tubing Depth 2900' 2897**'** 6163'KB Pictured Cliffs 6153'GR Depth Casing Shoe Perforations 2897-2967**'** TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 228! 7" 150 9-7/8" <u>350</u> 41511 3046 6-1/4" 2900**'** 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Florid OIL WELL life. etc.) Date First New Oil Run To Tanks Date of Test oke Size Cusing Press Tubing Pressure Length of Test विशि Water - Bble Actual Prod. During Test Oil - Bbls.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIC COM GAS WELL Gravity of Condensate Bbls, Condensate Length of Test Actual Prod. Tegt-MCF/D HOF 152 *324* hrs n/a tr 540 Casing Pressure (Shut-in) Choke Size od (pitot, back pr.) Tubing Pressure (Shut-in) Testing Met 869 1-1/4 200 Flow OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 km (Signature)

Operations Manager

(Title)

2-19-76

(Date)

MAR 1 1976 APPROVED.

By Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

Legse No.

NM03187

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply