No of her helives		/	
SANTA FE	NEW MEXICO OF	IL CONSERVATION COMMISSION	
FILE	REQUE	ST FOR ALLOWABLE	Form C-104
U.S.G.S.	- transfer (1)	AND	Supersedes Old C-104 and C-110 Ethective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
OIL	<del>†  </del>	As a	TE OAS
TRANSPORTER GAS			
OPERATOR		<del>, K</del>	,
PRORATION OFFICE			
Operator			
Koch Exploration	Company	·	
P O Por 2256 t	7.4 . 1 . 4		
Reason(s) for tiling (Check proper	Michita, Kansas 67271	V. 2	,
New Well	Change in Transporter of:	Other (Please explain)	
Recompletto:	<u></u>	Gia Company	
Change in Ownership	C \ C	Correction	of Operator
If change of ownership and			
and address of previous owner	*KOCH INDUSTRIES INC.	P. BOX 2256 WICHT	A KANGAG 67204
OUSCONINGE ON THE STATE OF THE			11, ILANDAS 0/201
DESCRIPTION OF WELL AN			
LAMBE	Well No. Fool Name, Including	, , , , , , , , , , , ,	Lease No.
Location	4 Blanco/Pict	tured Cliffs State, Fed	derat or Fee Federal NMO3187
Unit Letter D	1190 F-15 T- N-11		
*	1190 Feet From The North L	tine and 1090 Feet Fro	om The West
Line of Section 21	Township 31N Range	10W . NMPM	
			San Juan County
Mains of Ayrhorysed Transporter of	ORTER OF OIL AND NATURAL G	GAS	
Anticiped Fransporter of	OII or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Nome or Authorized Transporter of	Castrated Cas	!	
El Paso Natural Ga		Address (Give address to which app	proved copy of this form is to be sent)
if well produces oil or liquids,	Unit   Sec.   Twp.   P.ge.	P. O. Box 1492, El Paso, Texas 79978	
give location of tanks.	i i i i i i i i i i i i i i i i i i i	is dus detually connected?	When
this production is commineled	to it is not the first	No .	
OMPLETION DATA	with that from any other lease or pool $C[V]$ Well $C[V]$ Gas Well tion $C[V]$	, give commingling order number:	
Besignate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'y, Diff. Res'y
Date Spurady	X		The state of the s
* 12:0 a 7	D . Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-20-75. Aevations (DF, RKB, RT, GR, etc.	12-19-75 Name of Producing Formation	3050'	3010'
	Pictured Cliffs	Top O:1/Gas Pay	Tubing Depth
Perforations	Aretured Cliffs	2897'	29,90'
2897-2967 <b>'</b>			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	2281	150
6-1/4"	415"	3646'	350
	2-3/8"	2900'	
EST DATA AND REQUEST I	COP ATTOWARTE OF		
BL WELL	able for this di	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
ate First New Oil Run To Tanks	Date of Test	Producing Nathod (ID) PE	in O. C. I. C. P.
		IDI E G	
angth of Test	Tubing Pressure	Casing Pressure	Choke Size
rival Pred, During Test	OJI-Bbis.	May 7	1983
roat i tea. During 1001	017- 8518.	Water-Bbls.	Gaa-MCF
		OIL CC	N. DIV.
AS WELL		DIST. 3	
ciual Prod. Teej MCF/D	Length of Test	Bbis. Condensate/MMCF	
541),	24 hrs	tr	Gravity of Condendate
allog Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	n/a Choke Size
Flow	50	200	1-1/4"
RTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	-	II M∆V 2.1	1000
ereby certify that the rules and regulations of the Oil Conservation maission have been complied with and that the information given the is true and complete to the beat of my knowledge and belief.		APPROVED MAY 3 1 1983	
		Original Signed by FRANK T. CHAVEZ	
			SUPERVISOR DISTRICT # 3
•		TITLE	
Vernon J. Lowe	1 12.0	This form is to be filed in a	compliance with RULE 1104.
	fline 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	If this is a request for allow	rable for a newly drilled or despensed
Operations Manager		well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation
	ile)	All sections of this form mu	st be filled out completely for allow-
(Title) May 25, 1983		able on new and recompleted wells.	
(Da	ite)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, en or other such change of condition.
e e e e e e e e e e e e e e e e e e e			be filed for each pool in multiply

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