UNITED STATES DEPARTMENT OF THE INT

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ATA #	0318	
NM	ODTG	,

	-	.0=00.07.1=				NPI	03107
WELL CON	APLETION C	R RECOMPL	ETION REPOR	RT AND	LOG*	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
a. TYPE OF WELL	: OII.	GAS WELL X	DRY Other _			7. UNIT AGRI	EEMENT NAME
b. TYPE OF COMP	LETION:	_				_	
NEW X	OVER DEEP-	BACK BACK	DIFF. CESVR. Other			S. FARM OR	
2. NAME OF OPERATO	on				4.05	9. WELL NO.	1BE
Koch Inc	dustries Inc	•		معط و تحديد	· -		
		• . • •	67001	0.0.107		10. FIELD AN	D POOL, OR WILDCAT
P.O. BOX	x 2256, Wich	ita, Kansas	67201 MA	equirements))	Picture	ed Cliffs
At surface						11. SEC., T.,	R., M., OR BLOCK AND SURVEY
		FNL & 1190	' FEL			OR AREA	
At top prod. inte	rval reported below					Sec. 2	20-31N-10W
At total depth							
		1	4. PERMIT NO.	DATE ISS	UED	12. COUNTY PARISH	OR 13. STATE
					0-6-75	San Juar	
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE COM	IPL. (Ready to prod.)	18. ELEVAT	ions (df, rki	B, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-26-75	10-31-		15-76	6078		089' KB	
0. TOTAL DEPTH, MD &		ACK T.D., MD & TVD	22. IF MULTIPLE CO	MPL., 2	3. INTERVALS DRILLED B		LS CABLE TOOLS
3009 '		2968'				X	05 min 2122000000
4. PRODUCING INTER	VAL(S), OF THIS CO	MPLETION-TOP, BOT	TOM, NAME (MD AND T	rvd)*			25. WAS DIRECTIONAL SURVEY MADE
D4 4	Cliffs 2834	-2895'					NO
B. TYPE ELECTRIC A						i	27. WAS WELL CORED
	ted Densilog		-				NO
8.	cea penorio		RECORD (Report all st	trings set in u	ell)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (M	HOLE SIZE		CEMENTI:	NG RECORD	AMOUNT PULLED
7''	23#	203'	8-3/4		-		
41211	10.5#	3000'	2-1/4	.'' 42	8 sx li	te & 150 s	x reg.
						munua na	<u> </u>
9.		NER RECORD		30		TUBING REC	
SIZE	TOP (MD) B	OTTOM (MD) SAC	SCREE	N (MD)	SIZE	DEPTH SET (M	NONE
					2-3/8"	2803'	NONE
1 proventation REG	ORD (Interval, size	and num (er)	32	ACID	CHOT EDA	CTUDE CEMEN	T SQUEEZE, ETC.
1. PERFORATION REC	ORD (Interval, size			H INTERVAL (ND OF MATERIAL USED
2834-46		A A	1 3 7 34/KI	34-2895 '			60,000 gal sl
2849-68	46 ' - 50 1	holes)4-4UJJ			10-20 sand, 2
2875-87		1300	∴ા com.			ugs (500#	
2892-95			ST 3				
13.*			PRODUCTIO	N			
ATE FIRST PRODUCTI	ION PRODUCT	ION METHOD (Flow	ing, gas lift, pumping-	-size and type	e of pump)	WELL shi	STATUS (Producing or it-in)
1-10-76	F	lowing				Shut	<u> </u>
ATE OF TEST	HOURS TESTED		PROD'N, FOR OIL— TEST PERIOD	1	GAS-MCF.	WATER—BB	L. GAS-OIL RATIO
1-11-76	24		>	0	400	tr	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	1	GASMCF.	WAT:	ER—BBL.	OIL GRAVITY-API (CORR.)
50	200	<u> </u>	0	400		tr	COMP. DV
34. DISPOSITION OF G		_				TEST WITNE	n Echard
	nted (will b	e sold)				. DETAI	Donara
35. LIST OF ATTACH		D					
20 I hereb	Compensated	Densilog	nation is complete and	correct sa d	etermined fr	om all available	records
	// //	The first seried intorn				on arallable	
signed O	wall I. Se	hmeat	TITLE _Opera	ations Ma	anager	DAT	E 1-22-76
		- 	-				