

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 03187	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Koch Industries Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201		8. FARM OR LEASE NAME LAMBE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190' FNL & 1190' FEL At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		DATE ISSUED 10-6-75	
15. DATE SPUNDED 10-26-75		16. DATE T.D. REACHED 10-31-75	
17. DATE COMPL. (Ready to prod.) 1-15-76		18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 6078' GR 6089' KB	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Pictured Cliffs	
21. PLUG, BACK T.D., MD & TVD 3009'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2834-2895'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	203'	8-3/4"
4 1/2"	10.5#	3000'	2-1/4"
CEMENTING RECORD			
150			
428 sx lite & 150 sx reg.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2803'	NONE	
31. PERFORATION RECORD (Interval, size and number)			
2834-46 2849-68 2875-87 2892-95 46' - 50 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2834-2895'		250 gal 15%, 60,000 gal sl wtr, 60,000# 10-20 sand, 2 plugs (500# ea)	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-10-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in (wtg on hook up)			
DATE OF TEST 1-11-76	HOURS TESTED 24	CHOKE SIZE →	PROD'N. FOR TEST PERIOD →
OIL—BBL. 0	GAS—MCF. 400	WATER—BBL. tr	GAS-OIL RATIO --
FLOW. TUBING PRESS. 50	CASING PRESSURE 200	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
GAS—MCF. 400	WATER—BBL. tr	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (will be sold)			
TEST WITNESSED BY Delvin Echard			
35. LIST OF ATTACHMENTS Compensated Densilog			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Orwell L. Schmitt</u>		TITLE <u>Operations Manager</u>	
DATE <u>1-22-76</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)