UNITED STATES SUBMIT IN DUPLICATE * DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

5.	LE	ASE	DES	IG N	ATIO	N	AND	SER	IAI,	NO.
			NM	0	31	87				
6.	IF	IND	IAN,	ALI	OTT	EE	OR	TRIB	E N	AME

WELLCO								03101		
WELL CO	MPLETION	OR RECC	MPLETION	REPORT	AND LO)G *	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 18. TYPE OF WELL: OIL GAS WELL XX DRY Other							7 UNIT LORDE	7. UNIT AGREEMENT NAME		
b. TYPE OF COM		ELL WELL	AA DRY	Other			- 1. CNIT AGREE	MENT NAME		
NEW XX	WORK DE	EP- PLUG	DIFF.	Other			S. FARM OR L	EASE NAME		
2. NAME OF OPERA						. \	LAMBE			
Koch	Industries	Inc.				- J	9. WELL NO.			
3. ADDRESS OF OPE	ERATOR			2 22			6			
P.O. I			ansas 67201		N 26 1	<u> 975 </u>		POOL, OR WILDCAT		
At surface	-	·			entents) =			d Cliffs		
At ton need in	towns! wonouted b	olon: 900' F:	SL & 1450'	FFI c c	FOLCGICAL	gt'B\"	OR AREA	, M., OR BLOCK AND SURVEY		
at top prou. In	tervar reported b	elow > 00 I.	32 u 1430	(J. S. V			Sec.	20-31N-10W		
At total depth										
			14. PERMIT NO	o. ;	DATE ISSUED		12. COUNTY OF PARISH	13. STATE		
15. DATE SPUDDED	16 DATE TO	REACHED 17 DA	TE COMPL. (Ready	to prod) to	10-6-		San Juan	New Mexico 19. ELEV. CASINGHEAD		
11-1-75	1	1	-13-76	- 1 25.	O97' GR		118 KB	19. BLEV. CASINGHEAD		
20. TOTAL DEPTH, MD		UG, BACK T.D., MD	t TVD 22. IF MU	LTIPLE COMPL.,			ROTARY TOOLS	CABLE TOOLS		
2980 '		2938 '	ном	MANY*	D)	RIELED B	X	1		
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	OP, BOTTOM, NAME	(MD AND TVD)*			· · · · · · · · · · · · · · · · · · ·	25. WAS DIRECTIONAL SURVEY MADE		
2815-2854	' Pictured	Cliffe				12.5	and the second	NO		
26. TYPE ELECTRIC						Ú.,	7 1976	j		
			ested Noutra			O.L.	7	T. WAS WELL CORED		
compensate 28.	ed Densilo		sated Neutro	· · · · · · · · · · · · · · · · · · ·			\$1. 3	NO		
CASING SIZE	WEIGHT, LB.			OLE SIZE		EMENT		AMOUNT PULLED		
7''	23#	19	8' 8	-3/4"	150	50				
41211	10.5#	297		-1/4"	200 sx lite &		& 100 sx c	lass "B"		
20										
SIZE	TOP (MD)	LINER RECORI	SACKS CEMENT*	L contra (see			TUBING RECOR			
	107 (MD)	B0110M (MB)	SACKS CEMENT	SCRÉEN (MD		3/8"	2766 '			
			-	-		0/0	2/00	NONE		
31. PERFORATION REC	CORD (Interval, s	ize and number)		32.	ACID, SHO	T, FRAC	TURE, CEMENT	SQUEEZE, ETC.		
				DEPTH INT	RVAL (MD)	A	MOUNT AND KIND	OF MATERIAL USED		
2815-17	2010 27						gal 15%, 50,000 gal sl			
2815-17 2819-24	321	2819-24 2827-44 32' - 36 holes				wtr.	, 50,000# 10	0-20 sand		
2819-24	32 '									
2819-24	32'					_				
2827-44 2846-54	32'		PRO	DUCTION						
2819-24 2827-44 2846-54			PRO Flowing, gas lift, 1	DUCTION comping—size a	nd type of p	ump)	WELL ST	ATUS (Producing or		
2819-24 2827-44 2846-54	TION PROD	UCTION METHOD (nd type of p	ump)	shut-i	n)		
2819-24 2827-44 2846-54 33.* 1-12-76	TION PROD		Flowing, gas lift, p		nd type of p		shut-i	ATUS (Producing or n) in (wtg on hook		
2819-24 2827-44 2846-54 33.* DATE FIRST PRODUCT 1-12-76 DATE OF TEST 1-13-76	PROD F F HOURS TESTED 24	UCTION METHOD (1 OWING CHOKE SIZE	Flowing, gas lift, p	OIL—BBL.	gas-		Shut-i	n) in (wtg on hook		
2819-24 2827-44 2846-54 33.* 1-12-76 PATE OF TEST 1-13-76 LOW. TUBING PRESS.	F HOURS TESTED 24	COVING (CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL—BBL.	OJL—BBL.	GAS—	мсғ. 450	shut-i Shut-i WATER—BBL. tr	n) in (wtg on hook		
2819-24 2827-44 2846-54 33.* ATE FIRST PRODUCT 1-12-76 ATE OF TEST 1-13-76 TOW. TUBING PRESS. 50	HOURS TESTED 24 CASING PRESSU	UCTION METHOD (LOWING CHOKE SIZE CALCULATED 24-HOUR RAY	PROD'N. FOR TEST PERIOD OIL—BBL.	OIL—BBL.	gas-	мсғ. 450	Shut-i Shut-i WATER—BBL. tr	in (wtg on hook GAS-OIL RATIO IL GRAVITY-API (CORR.)		
2819-24 2827-44 2846-54 33.* 1-12-76 DATE OF TEST 1-13-76 LOW. TUBING PRESS. 50 34. DISPOSITION OF G.	FION PROD F HOURS TESTED 24 CASING PRESSU 200 AS (Sold, used for	CHOKE SIZE CALCULATED 24-HOUR RATE rfuel, vented, etc.	PROD'N. FOR TEST PERIOD OIL—BBL.	OIL—BBL.	GAS—	мсғ. 450	Shut-i Shut- WATER—BBL. tr	in (wtg on hook GAS-OIL RATIO IL GRAVITY-API (CORR.) DD BY		
2819-24 2827-44 2846-54 33.* DATE FIRST PRODUCT 1-12-76 DATE OF TEST 1-13-76 FLOW. TUBING PRESS. 50 34. DISPOSITION OF G.	HOURS TESTED 24 CASING PRESSU 200 AS (Sold, used for	CHOKE SIZE CALCULATED 24-HOUR RATE rfuel, vented, etc.	PROD'N. FOR TEST PERIOD OIL—BBL.	OJL—BBL.	GAS—	мсғ. 450	Shut-i Shut- WATER—BBL. tr	in (wtg on hook GAS-OIL RATIO IL GRAVITY-API (CORR.)		
2819-24 2827-44 2846-54 33.* DATE FIRST PRODUCT 1-12-76 PATE OF TEST 1-13-76 PLOW. TUBING PRESS. 50 34. DISPOSITION OF G. V6 V6 V6 V6 V6 V6 V6 V6 V6 V	HOURS TESTED 24 CASING PRESSU 200 AS (Sold, used for ented (will MENTS	CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR RAT Fuel, vented, etc. 1 be sold)	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL—BBL. O	Oll—BBL. O GAS—M	GAS—	мсғ. 450	Shut-i Shut- WATER—BBL. tr	in (wtg on hook GAS-OIL RATIO IL GRAVITY-API (CORR.) DD BY		
2819-24 2827-44 2846-54 33.* DATE FIRST PRODUCT 1-12-76 PATE OF TEST 1-13-76 PLOW. TUBING PRESS. 50 34. DISPOSITION OF G. V6 V6 V6 V6 V6 V6 V6 V6 V6 V	HOURS TESTED 24 CASING PRESSU 200 AS (Sold, used for ented (will MENTS)	CHOKE SIZE CHOKE	PROD'N. FOR TEST PERIOD OIL—BBL. O opensated Ne	Oumping—size a	GAS	MCF. 450 WATER	Shut-i Shut-i Shut-i Shut-i Shut-i I Shut-i I Shut-i I I I I I I I I I I I I I I I I I I I	in (wtg on hook GAS-OIL RATIO		