

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Industries Inc.							
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below 900' FSL & 1450' FEL At total depth							
14. PERMIT NO.				DATE ISSUED 10-6-75			
15. DATE SPURRED 11-1-75		16. DATE T.D. REACHED 11-5-75		17. DATE COMPL. (Ready to prod.) 1-13-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6097' GR 6118' KB	
20. TOTAL DEPTH, MD & TVD 2980'		21. PLUG, BACK T.D., MD & TVD 2938'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2815-2854' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog, Compensated Neutron						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	198'	8-3/4"	150			
4 1/2"	10.5#	2979'	6-1/4"	200 sx lite & 100 sx class "B"			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2766'	NONE
31. PERFORATION RECORD (Interval, size and number) 2815-17 2819-24 32' - 36 holes 2827-44 2846-54				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				2815-54	250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand		
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-12-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in (wtg on hook up)	
DATE OF TEST 1-13-76	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 450	WATER—BBL. tr	GAS-OIL RATIO --
FLOW. TUBING PRESS. 50	CASING PRESSURE 200	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 450	WATER—BBL. tr	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (will be sold)						TEST WITNESSED BY Delvin Echard	
35. LIST OF ATTACHMENTS Compensated Densilog, Compensated Neutron							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Oswald L Schmitt</u>		TITLE <u>Operations Manager</u>			DATE <u>1-22-76</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)