

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LAMBE

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21-31N-10W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Industries Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10-6-75

15. DATE SPUNDED 11-7-75 16. DATE T.D. REACHED 11-12-75 17. DATE COMPL. (Ready to prod.) 1-15-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6126' GR 6137' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3019' 21. PLUG, BACK T.D., MD & TVD 2977' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 2875-2911'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Densilog, Gamma Ray, Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	215'	8-3/4"	150	
4 1/2"	10.5#	3018'	6-1/4"	200 sx lite & 150 sx class "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2841'	NONE

31. PERFORATION RECORD (Interval, size and number)

2875-78
2885-91 25' - 28 holes
2897-2911

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2875-2911	250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand, 1 500# plug

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-14-76		Flowing				Shut-in (wtg on hook up)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-76	24		→	0	800	tr	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	200	→	0	800	tr	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (will be sold)

TEST WITNESSED BY

Delvin Echard

35. LIST OF ATTACHMENTS

Compensated Densilog,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Oswald L. Schmitt

TITLE Operations Manager

DATE 1-22-76

*(See Instructions and Spaces for Additional Data on Reverse Side)