

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Industries, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

At total depth

CORRECTED LOCATION:
1190' FSL & 970' FWL

14. PERMIT NO.

DATE ISSUED

10-6-75

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPDCDD ☐ 16. DATE T.D. REACHED ☐ 17. DATE COMPL. (Ready to prod.) ☐ 18. ELEVATIONS (DF. RES. RT. GR. ETC.) * ☐ 19. ELEV. CASINGHEAD ☐

11-7-75

11-12-75

1-15-76

6126' GR

6137' KB

20. TOTAL DEPTH, MD & TVD ☐ 21. PLUG, BACK T.D., MD & TVD ☐ 22. IF MULTIPLE COMPL., HOW MANY * ☐ 23. INTERVALS DRILLED BY ☐ 24. ROTARY TOOLS ☐ 25. CABLE TOOLS ☐

3019'

2977'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 2875-2911'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Densilog, Gamma Ray, Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	215'	9-7/8"	150	
4 1/2"	10.5#	3018'	6-1/4"	200 sx lite & 150 sx class	"B"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2341'	None

31. PERFORATION RECORD (interval, size and number)

2875-78
2885-91 25' - 28 holes
2897-2911

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2875-2911	250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand, one 500# plug.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-14-76		Flowing				Shut-in (wtg on hook up)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-76	24		→	0	800	tr	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	200	→	0	800	tr	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (will be sold)

TEST WITNESSED BY

Delvin Echard

35. LIST OF ATTACHMENTS

Compensated Densilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Oswald L. SchmitTITLE Operations ManagerDATE 2-2-76

*(See Instructions and Spaces for Additional Data on Reverse Side)