

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 4-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Koch Industries, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
At top prod. interval reported below
At total depth

CORRECTED LOCATION:
1190' FSL & 970' FWL

**RECEIVED
MAR 1 1976
OIL CON. COM.
DIST. 3**

5. LEASE DESIGNATION AND SERIAL NO.
NM 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LAMBE

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21-31N-10W

12. COUNTY OR PARISH San Juan **13. STATE** New Mexico

14. PERMIT NO. **DATE ISSUED** 10-6-75

15. DATE SPUDDED 11-7-75 **16. DATE T.D. REACHED** 11-12-75 **17. DATE COMPL. (Ready to prod.)** 1-15-76

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6126' GR 6137' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3019' **21. PLUG, BACK T.D., MD & TVD** 2977'

22. IF MULTIPLE COMPL., HOW MANY* **23. INTERVALS DRILLED BY** **ROTARY TOOLS** X **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 2875-2911'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Densilog, Gamma Ray, Caliper

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	215'	9-7/8"	150	
4 1/2"	10.5#	3018'	6-1/4"	200 sx lite & 150 sx class	"B"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2841'	None

31. PERFORATION RECORD (Interval, size and number)

2875-78
2885-91 25' - 28 holes
2897-2911

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2875-2911	250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand, one 500# plug.

33. PRODUCTION

DATE FIRST PRODUCTION 1-14-76 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Shut-in (wtg on hook up)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-76	24		→	0	800	tr	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	200	→	0	800	tr	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (will be sold) **TEST WITNESSED BY** Delvin Echard

35. LIST OF ATTACHMENTS
Compensated Densilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Oswald L. Schmit TITLE Operations Manager DATE 2-2-76

*(See Instructions and Spaces for Additional Data on Reverse Side)