

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 970' FWL, Sec. 21, T-31-N, R-10-W, NMPM

5. Lease Number
NM-03187

6. If Indian, All. or
Tribe Name

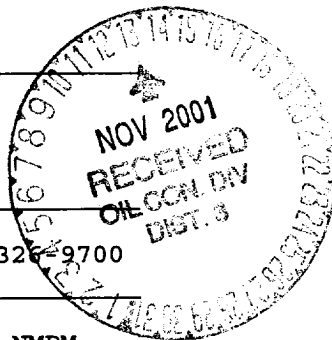
7. Unit Agreement Name

8. Well Name & Number
Lambe #7

9. API Well No.
30-045-21901

10. Field and Pool
Basin FTC/Blanco PC

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - commingle

13. Describe Proposed or Completed Operations

It is intended to recomplate the Fruitland Coal formation in the existing Pictured Cliffs wellbore according to the attached procedure. The Fruitland Coal and Pictured Cliffs formations will be commingled.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 10/11/01

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date NOV - 9

CONDITION OF APPROVAL *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-21901		2 Pool Code 71629/72359		3 Pool Name Basin Fruitland Coal/Blanco Pictured Cliffs	
4 Property Code		5 Property Name Lambe			6 Well Number 7
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company			9 Elevation 6125' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	31N	10W		1190	South	970	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

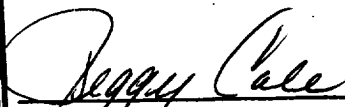
12 Dedicated Acres
FC: W/318.86
PC: SW/160.48

13 Joint or Infill

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		Original plat from James P. Leese, 10/9/1975.		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Supervisor Title 10-12-01 Date	
		21			
1970		1190		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

Sundry Notice Submittal

Well: Lambe #7

Sec 21, T31N, R10W

1190' FSL 970' FWL

It is intended to recomplete the Fruitland Coal formation in the existing PC wellbore. A rig will MIRU, ND wellhead, NU BOP. If necessary a CBL will be run and remedial cementing procedures undertaken to obtain cement to surface. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

The Fruitland Coal formation will be perforated and fracture stimulated from 2695' to 2764'.

After stimulation flowback and clean out, the well will then be commingled with the existing PC production.

Approved: 
Drilling Manager

Date 10/10/01

Approved: 
Regulatory

Date 10-10-01

Sundry Needed: ☒ Yes ☐ No