

CORRECTED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

NM 014110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALKER

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 10-31N-10W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Koch Industries, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below

At total depth

CORRECTED LOCATION:

960' FSL &amp; 1165' FEL

14. PERMIT NO.

DATE ISSUED

10-6-75

15. DATE SPUDDED

11-12-75

16. DATE T.D. REACHED

11-17-75

17. DATE COMPL. (Ready to prod.)

1-9-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6148'GR

6159'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3100'

21. PLUG, BACK T.D., MD &amp; TVD

3039'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Pictured Cliffs 2942-2969'

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Densilog, Gamma Ray, Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	192'	9-7/8"	150	
4 1/2"	10.5#	3099'	6-1/4"	250 sx lite & 150 sx class "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2947'	NONE

31. PERFORATION RECORD (Interval, size and number)

2942-45

2947-50

2954-62

2965-69

18' - 22 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2942-2969	250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-8-76		Flowing					Shut-in (wtg on hook up)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-9-76	24		→	0	700	tr	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	200	→	0	700	tr	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, will be sold

TEST WITNESSED BY

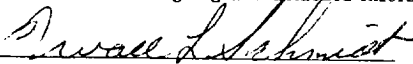
Delvin Echard

35. LIST OF ATTACHMENTS

Compensated Densilog, Gamma Ray, Caliper

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Operations Manager

DATE

2-9-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)