

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Industries Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM 014110	
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1190' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 10-6-75	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPURRED 11-12-75		16. DATE T.D. REACHED 11-17-75		17. DATE COMPL. (Ready to prod.) 1-9-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6148' GR 6159' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3100'		21. PLUG, BACK T.D., MD & TVD 3039'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2942-2969'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog, Gamma Ray, Caliper		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#		192'		9-7/8"	
4 1/2"		10.5#		3099'		6-1/4"	
CEMENTING RECORD		AMOUNT PULLED		29. LINER RECORD		30. TUBING RECORD	
150				SIZE		DEPTH SET (MD)	
250 sx lite & 150 sx class "B"				2-3/8"		2947'	
PACKER SET (MD)		NONE		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2942-45		18' - 22 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2947-50				2942-2969		250 gal 15%, 50,000 gal sl wtr, 50,000# 10-20 sand	
2954-62							
2965-69							
33.*		DATE FIRST PRODUCTION 1-8-76		PRODUCTION METHOD Flowing		WELL STATUS (Producing or shut-in) Shut-in (wtg on hook up)	
DATE OF TEST 1-9-76		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 50		CASING PRESSURE 200		CALCULATED 24-HOUR RATE		OIL—BBL. 0	
GAS—MCF. 700		WATER—BBL. tr		OIL GRAVITY-API (CORR.) --		TEST WITNESSED BY Delvin Echard	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, will be sold		LIST OF ATTACHMENTS Compensated Densilog, Gamma Ray, Caliper		I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Orval L. Schmit</u> Operations Manager	
DATE 1-22-76							

*(See Instructions and Spaces for Additional Data on Reverse Side)