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SO 200 - O 700 tr	SO 200 Test witnessed by Vented, will be sold Compensated Densilog. Gamma Ray. Caliner Compensated Densilog. Gamma Ray. Caliner Calculated out — BRL. Gamma Ray. Caliner Gamma Ray. Caliner Gamma Ray. Caliner							0		70	n	tr			
14 DISPOSITION OF DIS (Sold used for fuel newtod atc)	Vented, will be sold Vented Delvin Echard Compensated Densilog, Gamma Ray, Caliper	FLOW, TUBING PRESS.	CASING PRESS				RE.		MCF.				OIL GRAV	ITY-API (CORR.)	
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TEG WITHGOOD BY	Compensated Densilog, Gamma Ray, Caliner				-			-							
Vented, will be sold Delvin Echard 5. LIST OF ATTACHMENTS	Compensated Densilog, Gamma Ray, Caliper 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	Vente	ed, will	be sol	_d							Delvin I	Echar	d 	
Compensated Densilog, Gamma Ray, Caliper	36. I hereby certify that the foregoing and artached information is complete and correct as determined from all available records	Compens	sated Den	silog.	Gamma	Ray.	Calip	er							
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify	that the forego	ing and	ttached in	formation	is compl	ete and corr	ect as	determine	d from	all available re	cords		
	SIGNED wall & Sahmed TITLE Operations Manager DATE 2-9-76	SIGNED	wall o	1.1.1	homes	TIT	LE 0	peratio	ns M	lanager		DATE	2-9	9-76	