4 2 44		<i>/</i>		
NO. OF COPIES PECEIVED		( Sagar		
DISTRIE TION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	1	OR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	1	SPORT OIL AND NATURAL G	AS	
LAND OFFICE	AUTHORIZATION TO THE STATE			
TRANSPORTER OIL			•	
GAS.				
CPERATOR				
Operation OFFICE	The state of the s		·	
Koch Exploration Com	pany			
Address				
P. O. Box 2256, Wie	hita, Kansas 67201	Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:			
New Well Recompletion	Oil Dry Gas	Correction of	Operator	
Change in Ownership	Casinghead Gas Condensa	ite		
	CH INDUSTRIES INC.P.O	BOY 2256 WICHITA F	CANSAS 67201	
If change of ownership give name() and address of previous owner	OCH INDUSTRIES INC.P.O	. DOR 2250 WIGHTIN,		
į,	* DACE	<b>\</b>		
DESCRIPTION OF WELL AND	Well No. Pool Mane, including to	· · · · · · · · · · · · · · · · · · ·	i l	
WALKER	3 Blanco/Pictured	d Cliffs State, Federa	rior Fee Federal NM 014110	
Lecation			Foot	
Unit Letter P : 96	O Feet From The South Line	and 1165 Feet From	The East	
-	wnship 31N Range	10W , NMPM, San	Juan County	
Line of Section 10 To	waship 31N Range	TOW		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	used conv of this form is to be sent)	
Naire of Authorized Transporter of Oi	or Condensate	Address (Live address to water appro	A SANT	
Plateau Juc.  Additional Transporter of Casinghead Gas   or Dry Gas   Gas   O		ddress (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Co	ising its as a line is a l	P. O. Box 1492, El Pa	so, Texas 79978	
El Paso Natural Ga	Unit   Sec. Twp.   Pige.	Is gas actually connected?	nen	
If well produces oil or liquids, give location of tanks.		No		
If this production is commingled w	ith that from any other lease or pool, g	rive commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-12-75	1-9-76	3100'	3039' Tubing Depth	
Elevations (DE. RKB, RT, GR, etc.)		Top Oil/Gas Pay	2947'	
6148'GR 6159' KB	Pictured Cliffs	2942	Depth Casting Shoe	
Fertorations				
2942-2969'	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9-7/8"	74	192'	400	
6-1/4"	4½" 2-3/8"	2847'		
DAGA AND DEQUEST	FOR ALLOWABLE. (Test must be able for this de	per recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	ble for this de	pth or be for full 24 hours) Producing Method (Flow, pump)	alift Ferral	
Date First New Oll Run To Tanks	Date of Test	Production Management 15 Est	V E III	
	Tubing Pressure	Casing Pressure	Choke Ik	
;th of Test	Tubing Pressure	WAX31	1983	
A ol Prod. During Test	OII - B51s.	Water - Bble.	Gas-MCF	
	/	U OIL CON	TAILA.	
			3	
CAS WELL	at Maria	Bble. Condensate/MMCF	Gravity of Condensate	
Actual Fred. Toot-MCF/D	Length of Test	tr	n/a	
700	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Flow	850	860	1/2"	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED MAY 3	1 1983, 19	
I hereby certify that the rules and regulations of the Oil Conservation		October 1 Commed Los ED	ANK T CHAVET	
I hereby certify that the rules and regulations.  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Virginal Signed by The	By Original Signed by FRANK T. CHAVEZ	
EDUTO TO MAKE THE TOTAL		Single Section 14 3		

Operations Manager

May 25, 1983

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed weils.