

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau 1004-0135
Expires: March 1, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 Walker 3, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410 (505)-334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 10, T31N, R10W (P) SE/SE
969' FSL & 1165' FEL

5. Lease Designation

NM-014110

6. If Indian, Allottee or Tribal Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Walker 3

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Pictured Cliff

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During November and December of 1995 we had a significant decrease in production. During Workover v discovered that we had collapsed casing above our Model D packer. Retrieved tubing down to collapsed 4 1/2" casing @ 2721' KB. Collapsed 4 1/2" casing is from 2721' KB to top of packer @ 2890' KB.

We Plan to set a cement plug (Class B cement) from 2710' - 2450' KB. Since cement was not circulated to surface and with no temperature survey or CBL, we plan to perforate 4 1/2" casing @ 1552' KB and circulate back side to surface with 100% excess of class B cement. Then set second cement plug @ 1502' - 1281' KB and set last cement plug @ 242' up to surface (both Class B cement).

Will set a permanent marker to BLM Specs. Request approval to dig a small pit on existing well pad 10' x 10' x 4' deep to be used to circulate cement returns from P&A.

Plan to submit redrill application in the near future to redrill well (Walker 3-R) on the existing well pad.

14. I hereby certify that the foregoing is true and correct

Signed

Donald L. Johnson

Title

Foreman

Date

1/11/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED