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| NOT OF COLUMN RECEIVED | 3 | | | | 30-00 | 15-21905 | | |
| DISTRIBUTION | NEV | MEXICO OIL CONSE | Form C-101 | | | | | |
| SANTA FE / | | • | Revised 1-1-65 | | | | | |
| FILE / | | • | -/OMIN | · <i>V</i> / | 5A. Indicate | Type of Lease | | |
| U.S.6.S. 7 | | • | الساسيداا | ע- | STATE | FEE X | | |
| LAND OFFICE | | | 1 007 1 0 10 | 75 | .5, State Oil | & Gas Lease No. | | |
| OPERATOR | | | OCT 1 0 19 | 10 | | | | |
| | | | 1 ou now co | M. / | 777777 | | | |
| APPLICATIO | N FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | JIVII. | | | | |
| 1a. Type of Work | | | <u> </u> | | 7. Unit Agre | ement Name | | |
| DRILL X | | DEEPEN | PLUG | BYCK [] | San Jua | n 32-7 Unit | | |
| b. Type of Well | | | PLUG BACK | | | 8. Farm or Lease Name | | |
| WELL X | WELL X OTHER SINGLE X MULTIPLE | | | | | | | |
| 2. Name of Operator | | | | | 9. Well No. | | | |
| Northwest Pi | lpeline Corpora | tion | · · · · · · · · · · · · · · · · · · · | | 29 | | | |
| 3. Address of Operator | Address of Operator | | | | | | | |
| P. O. Box 90 | P. O. Box 90 Farmington, New Mexico 87401 | | | | | Blanco Mesa Verde | | |
| 4. Location of Well UNIT LETTE | R A LO | CATED 710 F | EET FROM THE North | l LINE | MILLIAMINI | | | |
| | | | | | | | | |
| AND 620 FEET FROM | THE East LI | NE OF SEC. 18 | wp. 32N RGE, 7V | NMPM | | | | |
| | | | | | 12. County | | | |
| | | | | | San Juan | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | 9A. Formation | | 20. Rotary or C.T. | | |
| | | | 6025' | lesa Verd | le | Rotary | | |
| 21. Elevations (Show whether DF, | RT, etc.) 21A. Kind | l & Status Plug. Bond 2 | 1B. Drilling Contractor | | 22. Approx. | Date Work will start - | | |
| 6252' GR | | | | | October | 30, 1975 | | |
| 23. | ş | PROPOSED CASING AND | CEMENT PROGRAM | | | | | |
| SIZE OF HOLE | | · · · · · · · · · · · · · · · · · · · | T | | | | | |
| SIZE OF HOLE | SIZE OF CASING | | | | | EST. TOP | | |
| 8 3/4" | 9 5/8 | 36 | 200 | 180 | | circ | | |
| 6 1/4" | / 1/0 74 | 20 | 4015' | 160 | 1 | | | |
| 0 1/4 | 4 1/2 Line | r 10.5 | 6025 | 215 | ' | | | |
| | | · | ı | ı | ł | | | |
| Selectively | norforate and | stimulate the M | one Wanda farm | | | | | |
| berectively | periorate and | stimulate the M | esa verde forma | tion. | | • | | |
| Δ ROP 12111 1 | a installed of | ter the surface | conimo do cab | | 1 4 | 11 1 | | |
| work will be | conducted thr | ough the ROP | casing is set | and ceme | ntea. A | II subsequent | | |
| WOIR WITT DE | conducted this | odgir the bor. | | | | | | |
| | | | | | | | | |
| The E/2 of s | ection 18 is d | adicated to this | 0 ***011 | | | | | |
| The E/2 of s | ection 18 is d | edicated to this | s well. | | | | | |
| The E/2 of s | ection 18 is d | edicated to thi | s well. | | | | | |
| The E/2 of s | ection 18 is d | edicated to this | s well. | | | | | |
| The E/2 of s | ection 18 is d | edicated to this | s well. | | | | | |
| The E/2 of s | ection 18 is d | edicated to this | s well. | | | | | |
| The E/2 of s | ection 18 is d | 2,863 31 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - | | | | | | |
| The E/2 of s | ection 18 is d | edicated to this | | | | | | |
| The E/2 of s | ection 18 is d | 2,863 31 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - | | | | | | |
| | 82 | 1-8-7 | Construction to prompt | | | | | |
| N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENTI | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR | R PLUG BACK, GIVE DATA ON | I PRESENT PRO | DUCTIVE ZONE | AND PROPOSED NEW PRODUC- | | |
| | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR | R PLUG BACK, GIVE DATA ON | I PRESENT PRO | DUCTIVE ZONE | AND PROPOSED NEW PRODUC- | | |
| N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENTI | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR | R PLUG BACK, GIVE DATA ON | | 0 | | | |
| N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENTS hereby certify that the informations of the control of | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and com | PROPOSAL IS TO DEEPEN OR | R PLUG BACK, GIVE DATA ON | | | AND PROPOSED NEW PRODUC- ber 8, 1975 | | |
| N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENTI | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR | R PLUG BACK, GIVE DATA ON | | 0 | | | |
| N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENTS hereby certify that the information igned | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR plete to the best of my kn Title Petroleur | R PLUG BACK, GIVE DATA ON lowledge and belief. m Engineer | | Octo | ber 8, 1975 | | |
| N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENTION hereby certify that the information igned | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR plete to the best of my kn Title Petroleur | R PLUG BACK, GIVE DATA ON lowledge and belief. m Engineer | | Octo | ber 8, 1975 | | |
| N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS hereby certify that the information of the property o | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN OR plete to the best of my kn Title Petroleur | R PLUG BACK, GIVE DATA ON | | Octo | ber 8, 1975 | | |

Subject to approval of non-standard location

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Diloctive 1-1-65

| | | All distances must be | from the outer boundaries | of the Section. | | |
|--|----------------------------|---|---|-----------------|--|---|
| Operator | 1. | | Lease | | ······································ | Well No. |
| Northwest Pipe. | | y | San Juan 32 | -7 Unit | | |
| Unit Letter Section A. 18 | | Township | Ronge | County | | |
| Actual Footage Location of | - | 32N | | San J | uan | |
| 71 0 feet | from the Nor | 11110 010 | | et from the | East | line |
| Ground Level Elev: 6252 | Producing For | | Pool | | | Dedicated Acreage: |
| 6252 Mesa Verde | | | Blanco Mesa Verde | | | 320 Acres |
| 2. If more than o interest and ro3. If more than on | ne lease is yalty). | ifferent ownership is | l, outline each and i | dentify the o | wnership t | hereof (both as to working |
| dated by commu | initization, u No If ar | nitization, force-pooli nswer is "yes;" type o | ng. etc? | | R | ELLIVET - |
| No allowable wi | ill be assigne | owners and tract desc ed to the well until all or until a non-standar | l interests have been | consolidate | d (by con | |
| | | • | A | | | CERTIFICATION |
| | | | · 6201 6201 | | name D. H. Desition Petrol Company | certify that the information con- rein is true and complete to the y knowledge and belief. Maroncelli eum Engineer est Pipeline Corp. |
| | Sec | | 章内园 中自由 中国 | | Date Octobe I hereby shown on notes of under my is true a knowledge | certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and correct to the bast of my and belief. |
| Scale | : 1"=1320 | | i | | Led | Stern July |

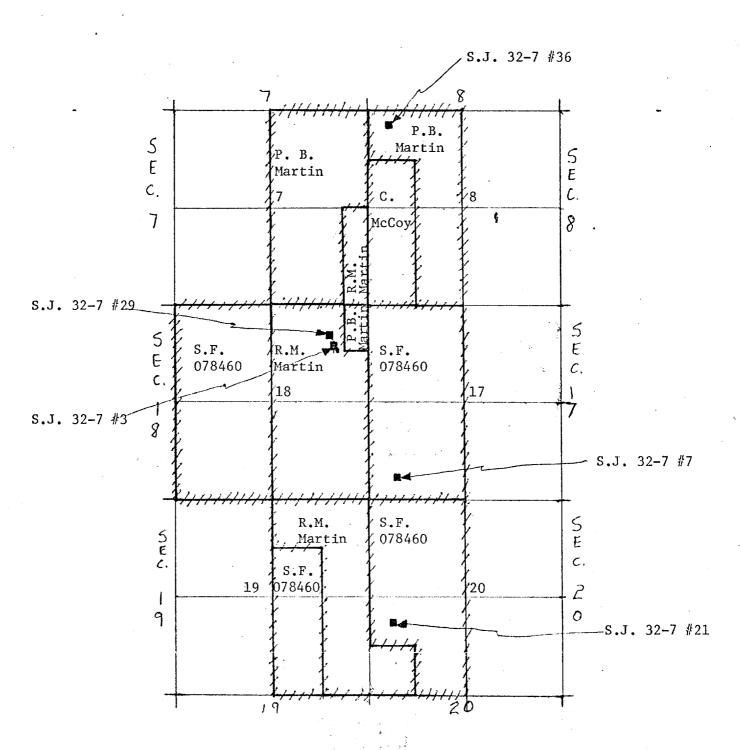
Certificate No. 3950

Northwest Pipeline Corporation



PRODUCTION & DRILLING P. O. BOX 90 FARMINGTON, NEW MEXICO 87401

LEASE HOLDERS PLAT



SCALE 1'' = 1320'

