

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.7. Unit Agreement Name  
San Juan 32-7 Unit8. Farm or Lease Name  
San Juan 32-7 Unit9. Well No.  
2910. Field and Pool, or Wildcat  
Blanco Mesa Verde12. County  
San Juan

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

## 1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Northwest Pipeline Corporation

## 3. Address of Operator

P.O. Box 90 Farmington, New Mexico 87401

## 4. Location of Well

UNIT LETTER A LOCATED 620 FEET FROM THE East LINE AND 710 FEET FROMTHE North LINE OF SEC. 18 TWP. 32N RGE. 7W NMMPM

15. Date Spudded 11-8-75 16. Date T.D. Reached 11-20-75 17. Date Compl. (Ready to Prod.) 11-25-75 18. Elevations (DF, RKB, RT, GR, etc.) 6252' GR 19. Elev. Casinghead 6252'

20. Total Depth 5735' 21. Plug Back T.D. 5689' 22. If Multiple Compl., How Many            23. Intervals Drilled By Rotary Tools Cable Tools           

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

5166'-5590' Mesa Verde25. Was Directional Survey Made  
No

## 26. Type Electric and Other Logs Run

Gamma Ray Induction and Density Logs27. Was Well Cored  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	222'	12 3/4"	180 SXS	----
7"	23	3590'	8 3/4"	160 SXS	----

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3409'	5731'	215	

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5542'	None

## 31. Perforation Record (Interval, size and number)

1 shot @ 5166, 5174, 5178, 5230, 5236, 5242, 5248, 5284, 5292, 5304, 5376, 5386, 5446, 5452, 5458, 5472, 5476, 5480, 5484, 5488, 5496, 5514, 5534, 5540, 5560, 5566, 5590, . Size=0.32" holes.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5166'-5590'	Acidized w/1000 gal. 7 1/2% HCl. Fractured w/80,000 gal. water w/2% friction reducer per 1000 gal. and 70,000# 20/40 sand.

## 33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>12-2-75</u>	Hours Tested <u>3</u>	Choke Size <u>3/4</u>
Flow Tubing Press. <u>214 PSIG</u>	Casing Pressure <u>587 PSIG</u>	Calculated 24-Hour Rate <u>          </u>
Prod'n. For Test Period <u>          </u>	Oil - Bbl. <u>          </u>	Gas - MCF <u>2879</u>
Water - Bbl. <u>          </u>	Gas - Oil Ratio <u>          </u>	Oil Gravity - API (Corr.) <u>          </u>

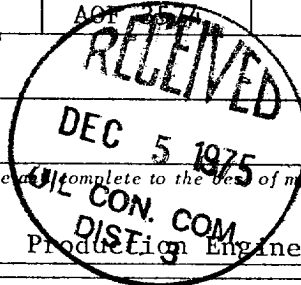
## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Pipeline Connection

Test Witnessed By

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.H. MaroncelliTITLE Production EngineerDATE 12-3-75

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2090'			Ojo Alamo				
2202'			Kirtland				
2709'			Fruitland				
3114'			Pictured Cliffs				
3388'			Lewis				
5164'			Cliff House				
5256'			Menefee				
5420'			Point Lookout				
5735'			T.D.				