.	NO. OF COPIES NECI	ı G									
	DISTRIBUTIO		_ _								
	S'ANTA FE	1									
	FILE	1									
	U.S.G.S.	J.S.G.S.									
	LAND OFFICE										
1.	TRANSPORTER	OIL	1								
	TRANSFORTER	GAS	1								
	OPERATOR	2									
	PRORATION OF										
	Operator										
	Northwest Pipeline Cor										
	Address										
	P.O. Box 90 Farm										

II.

II.

V.

v.

VI.

S'ANTA FE /				NEW ME		DNSERVATION COMMISSION FOR ALLOWABLE			Form C-104 Supersedes O	Form C-104 Supersedes Old C-104 and C-110	
FILE	1	_				AND			Effective 1-1-		
U.S.G.S.			AUTI	HORIZATI	ON TO TRA	NSPORT (OIL AND	NATURAL G	AS		
OIL	7						•				
TRANSPORTER GAS	ĺ										
OPERATOR	2										
PRORATION OFFICE Operator											
Northwest Pipe	lin	e Co	rporat	ion							
Address				,			· · · · · · · · · · · · · · · · · · ·				
			ton, N	ew Mexic	20 874		N. (D)				
Reason(s) for filing (Check po New Well XX	roper	box)	Change	in Transport	ter of:		other (Pleas	e explain)			
Recompletion			Oil		Dry Gas						
Change in Ownership.			Casing	head Gas	Conden	sate 📗					
If change of ownership give	nar	ıe									
and address of previous ow							/	· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WEL	L Al	ND LE	EASE								
Lease Name			Well N	o. Pool Nam	e, Including Fo	rmation		Kind of Lease		Lease No.	
San Juan 32-7 Uni	t		29	Blanc	co Mesa Ve	erde		XXXXXXXXX	or ree		
_		620)	- m	East Line		710	Feet From T	he North		
Unit Letter A	:	020	/ Feet F	rom the	LIAGE LINE	9 ana/	10	reet rrom t	ne NOI CII		
Line of Section 18		Towns	ship	32N	Range	7W	, NMPI	۸, San	Juan	County	
	NO.	o n me	SD OF 01		ATTIDAT CA	c					
DESIGNATION OF TRA				Condensate			ive address	to which approv	ed copy of this form is	to be sent)	
Northwest Pipelin		-				3539 I	East 301	th Farming	ton, New Mex.	87401	
Name of Authorized Transpor					y Gas 📋	I			ed copy of this form is	i i	
Northwest Pipelin	.e C				Dan		dast 301		ton, New Mex.	87401	
If well produces oil or liquide give location of tanks.	в,		Unit ¦S	Sec. Twp	Rge.	_	No	l ime	••		
If this production is commis	n al ed	l with	that from	any other le	ease or pool.	rive commi	ngling orde	er number:			
COMPLETION DATA				 					Plug Back Same Re	-t. Du Barta	
Designate Type of Co	ompl	etion	- (X)	Oil Well	Gas Well	New Well	workover	Deepen		es.v. Diff. Res.v.	
Date Spudded		Ī	Date Compl	l. Ready to Pi		Total Dept	h		P.B.T.D.		
11-8-75				11-25-7	75		573	51	568	9'	
Elevations (DF, RKB, RT, GR, etc.)		c.j 1	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6252 GR				Mesa Ve	erae	<u> </u>	516	<u>. </u>	554 Depth Casing Shoe	7.	
5166'-5530' w/27	sho	ts	+						573	1'	
				TUBING,	CASING, AND	CEMENTI	NG RECO	RD			
HOLE SIZE				NG & TUBII	NG SIZE		DEPTHS	ET	SACKS CE	MENT	
12 3/4" 8 3/4"				9 5/8" 7"			222 ' 3590 '		180 160		
6 1/8"				/ 4 1/2" I	Liner		409 '- 57:	31'	215		
				2 3/8"			5542'				
TEST DATA AND REQU	UEST	r Foi	R ALLOY	VABLE (Test must be afable for this de	ter recovery	of total vol	ume of load oil a	and must be equal to or	exceed top allow-	
OIL WELL Date First New Oil Run To T	`ank s	<u></u>	Date of Te		iote joi titta de			w, pump, gas lif	i, etc.)		
			12-2	.–75			Flow.				
Length of Test			Tubing Pre	eante		Casing Pre	ssure		Choke Size		
			Oil-Bbis.			Water - Bble	4.		Gas-MCF		
Actual Prod. During Test		`	OH-Bbis.								
						I				<u>,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,</u>	
GAS WELL									1=		
Actual Prod. Test-MCF/D		- 1	Length of T			Bbls. Cond	lansate/MM(CF	Gravity of Condensa	i e	
2879 AOF 3574 Testing Method (pitot, back)	pr.)		Tubing Pre	3 hrs.	-in)	Casing Pre	esure (Shu	t-in)	Choke Size		
One Point Back Pr		- 1		.85 PSIG	-		1184	PSIG	3/4		
CERTIFICATE OF COM	PLI	ANCI	E				OIL	CONSERVA	TION COMMISSION	NC	
						ABBBO	VED	DEC	5 1975	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given					Original Signed by A. R. Kendrick						
above is true and complete	te to	the l	best of m	y knowledge	e and belief.	BY	_	SUPERVISOR			
^				<u>~</u> -		TITLE.		SUPERVISOR	DIDI. NO		
$\left(\right)$, ,			MET	CILIA				compliance with RUI		
2.21.20	10	ico	nce	KRII.	LINFY	72.1	hie is a re	quest for allow	able for a newly dri	lled or deepened	
D.H. Maronce	(T.T.)) i gnati	we) [== 1 L.(,)	tosts ta	ken on the	well in accor	dance with RULE 1	11.	
Production E	engi	neer (Title		DEC	5 1975	A11	sections o	f this form musecompleted we	st be filled out comp	oletely for allow-	
12-3-75		,	· \	all co	= · •	M 511	1 out only	Sections I II	III. and VI for ch	anges of owner,	
		(Date)	DIST	Y. COM.	well nar	ne or numb	er, or transport	er, or other such cha be filled for each	nge of conditions	
				V 213	' ' ' / '	Sep	MIMIC POF	C-104 must		,	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.