

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2023  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-21905

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Phillips Petroleum Company

017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit 009260

8. Well No.

S.J. 32-7 Unit #29

9. Pool name or Wildcat

Blanco Mesaverde 72319

4. Well Location

Unit Letter A : 710 Feet From The North Line and 620 Feet From The East Line

Section 18 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: isolate and repair casing leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Several failed attempts have been made to improve production of the abovementioned well. Phillips now suspects a casing leak. The attached is a brief description of the procedure to be used to isolate and repair the leak and then stimulate the well.

A workover pit may be required.

RECEIVED  
OCT - 9 1996

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE Regulatory Clerk

DATE 10-4-96

TYPE OR PRINT NAME Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT - 9 1996

CONDITIONS OF APPROVAL, IF ANY

**San Juan 32-7 R29**  
**Fee, Unit A, 710 FNL & 620 FEL**  
**Section 18, 32N, R7W**

**Procedure to be used to Isolate and Repair Suspected Casing Leak**

POOH w/2-3/8" production tubing. GIH w/Baker RBP & set at +/- 3350'. GIH w/fullbore packer & set above RBP & test to 500 psi. PT 7" casing to 500 psi. If 7" fails, move packer uphole to isolate leak. If holds POOH & GIH w/4-1/2" packer/RBP to test liner as above. When leak is located, dump 2 sx sand on RBP and set packer 250' above leak. Establish injection rate & pressure into leak.

Mix & pump 50 sx Class B cement. Attempt to squeeze to 500 psi over injection pressure. Hold pressure on squeeze overnight. Set cement for at least 24 hours.

GIH w/bit & scraper. Drill out cement & PT squeeze to 500 psi for 30 min. Clean out well.

GIH w/Baker-fullbore treating packer for 4-1/2" casing and set at +/- 5050'. RU BJ. Acidize well. COOH w/Packer. GIH w/171 jts of 2-3/8" production tubing and land at 5418'. ND BOPs & NU WH. PT. RD&MO. Return well to production.