NO. OF COPIES RECEIVED	*	6						-	1- 21906
DISTRIBUTION	1		NEW	NEW MEXICO OIL CONSERVATION COMMISSION				30-045-21906 Form C-101	
SANTA FE	1		The management of the state of					Revised 1-1-65	
FILE	,		***		-	- 1	1 18	5A. Indicate	Type of Lease
U.S.G.S.	2					w. j. j	- 20	STATE	FEE X
LAND OFFICE							A75 }	5. State Oil	& Gas Lease No.
OPERATOR	2				្រប់ប៉	T 101	3/3		
					<b>å</b>		/ t	777777	
APPLICAT	TION	FO	R PERMIT TO	DRILL, DEEPEN, C	RPLAGBA	<del>con. (</del>	<del>:UM./</del>		
1a. Type of Work						DIST. :		7. Unit Agre	ement Name
DRILL	X			DEEPEN		PLUG B	ACK []	San Jua	an 32-7 Unit
b. Type of Well						FLUG B		8. Farm or L	ease Name
OIL GAS WELL WELL	[X]		OTHER		ZONE X	MULT	IPLE ONE	San Jua	an 32-7 Unit
2. Name of Operator	D.	٠.						9. Well No.	
L	Pi	еті	ne Corporat	10n	·			30	
3. Address of Operator P. O. Box	00		Desemble	N N 1	07/01				d Pool, or Wildcat
4. Location of Well	90			New Mexico	87401			Blanco Mesa Verde	
4. Location of Well	ETTER		гос.	ATED 810' FE	ET FROM THE	North	LINE		
							1		
AND 1560 FEET FR	T MOS	HE	East LIN	E OF SEC. 21 TW	P. 32N	GE. 71	77777	777777	777/1/1/1/1/
	1111	////					//////	12. County	
<i>HHHHHH</i>	///	44	444444		<del>////////</del>	444	<del>//////</del>	San Juar	
	///	////							
	44	44	++++++	<del>/////////////////////////////////////</del>	. Proposed Dep	th 119	A. Forgution	777777	20, Rotary or C.T.
					5950 <b>'</b>	į.	lesa Ver		Rotary
21. Elevations (Show whether	DF, R	T, etc	21A. Kind	& Status Plug. Bond 21	B. Drilling Con		iesa vel		Date Work will start
6366' GR								1	er 20, 1975
23.								1 002000	22 20, 1975
·			Pi	ROPOSED CASING AND	CEMENT PROG	SRAM			
SIZE OF HOLE			E OF CASING	WEIGHT PER FOOT	SETTING E	EPTH	SACKS OF	CEMENT	EST. TOP
13 3/4"			9 5/8"	36#	200' 180		180		
8 3/4"			7''	20#		3940' 160			
6 1/4"			4 1/2"liner	10.5#	5950 <b>'</b>	5950' 215			
Selectively perforate and stimulate the Mesa Verde formation.									
serective:	гу Б	eri	orate and s	stimulate the Me	esa Verde	format	ion.		
A DOD: 11	1 1		11-1				ē		*
Sequent tre	L De	. III	l be sendue	er the surface ted through the	casing is	set a	ind ceme	nted. A	All sub-
sequent wo	JI K	WII	T be conduc	ted through the	e BOP.				
The E/2	O	of s	ection 21 i	s dedicated to	thic woll				
21.0 2, 2	·	- 0	ceción zi i	s dedicated to	curs werr	•			
							PROVAL MA	ALID	
						<b>/</b> \		<sub>dHUE</sub> SS	
•						€C/R	rae GC DAN B GC	HARNCED,	
						กรเป	Jania Jawa		
						67.1	1-8-	76	
						-wnies		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
						EXLIE-	1-8-		
							-		
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREV	PRO ENTER	POSE	D PROGRAM: IF P	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE	DATA ON	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the inform	ation	abov	e is true and comp	lete to the best of my kno	wledge and beli	ief.			
1/3/70	2		///						
Signed 19, 97.	0.20	154.0	celli	Title Petroleu	m Enginee	r	D	ate1	.0/8/75
D.H. Marón (This space)	ice L for Sta	ate U.	se)						
1				SCHERVIS	th Sist.	<u></u> }		<b>A</b> 4	
APPROVED BY	w	Vi	ick		* (* D. J. )	-	_	UCT	1 0 1975
CONDITIONS OF APPROVAL	IF A	NY:			··········		b	ATE	2 80 77 2

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section.	
Northwest	Pipeline Corp	ocration	Lecse San Juan 32-	7 Unit	Well No.
Jnit Letter B	Section 21	Township 32N	Ronge <b>7</b> W	County San Juan	
Actual Footage Loc	feet from the NC		1560 fe	et from the Ea	
Ground Level Elev: 6366	Producing Fo		Pool Blanco Mesa Ve	rde	Dedicated Acreage: 328.97
1. Outline tl	ne acreage dedic	ated to the subject w	ell by colored pencil	or hachure marks o	- Marie Agricultura de Caracteria de Caracte
	han one lease i nd royalty).	s dedicated to the we	ll, outline each and id	lentify the ownersh	ip thereof (both as to working
dated by	communitization,	unitization, force-pool answer is "yes," type	ing. etc?		of all-owners been consoli-
If answer	is "no," list the	e owners and tract des	criptions which have a	actually been cons	olidated. (Use reverse side of COM. COM.)
No allowa forced-poo sion.	ble will be assig bling, or otherwise	ned to the well until al e) or until a non-standa	l interests have been rd unit, eliminating su	consolidated by uch interests, has t	considerity on, unitization,
					CERTIFICATION
				fains	eby certify that the information con- id herein is true and complete to the
	-	P. B.	1560t m	best Name	of my knowledge and belief Michael
	-	聯 Martin 朝 歸		Position	on engineer
	;	Sec \$		Compa Nort	hwest Pipeline Corp.
		21		Date Octo	ber 8, 1975
		SF-0784	<b>                                    </b>	1	reby certify that the well location
		- B		note: unde	on this plat was plotted from field sof actual surveys mode by me or r my supervision, and that the same
				1	ue and correct to the best of my ledge and belief.
			# # # # # # # # # # # # # # # # # # #	Date	
			2000年 2000年	Augu	ered Protesste Signification 1
				and/or	Land Surveyle

Scale: 1"= 1320'

