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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 32-7 Unit
8. Farm or Lease Name San Juan 32-7 Unit
9. Well No. 30
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Northwest Pipeline Corporation	
Address of Operator P.O. Box 90 Farmington, New Mexico 87401	
Location of Well UNIT LETTER <u>B</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6366' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> "Spud & Surface Casing" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-75 MOL & RU. Spud @ 6:00 PM.  
11-26-75 Drilled 13 3/4" hole to 227'. Ran 5 joints (211') 9 5/8", 32.3#, H-40 casing set @ 225' KB. Cemented w/180 sxs. Cl. "B" w/1/4# gel flake and 3% CC/sx. WOC 12 hours. Tested csg. to 600 PSI for 30 min. - Held - OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. H. Maroncelli</u>	TITLE <u>Production Engineer</u>	DATE <u>12-1-75</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE _____	DATE <u>DEC 4 1975</u>

CONDITIONS OF APPROVAL, IF ANY:

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5. State Oil & Gas Lease No.	

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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15. Elevation (Show whether DF, RT, GR, etc.) 6366' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-4-75 Drilled 8 3/4" hole to 3679' KB w/mud. Ran 89 joints (3666') 7", 23#, K-55 casing set @ 3679' KB. Cemented with 110 sxs 65/35 poz w/10% gel followed by 50 sxs Cl. "B" w/2% CC. Top cement @ 2200' by temp survey.
- 12-8-75 Drilled 6 1/8" hole to 5825' KB w/gas. Ran Gamma Induction and Density Logs. Ran 72 joints (2296') 4 1/2", 10.5#, K-55 casing liner set @ 5825'. Top of liner @ 3520', float collar @ 5782'.
- 12-9-75 Cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. of gilsonite/sx. WOC 18 hours. Cleaned out to F.C. @ 5782'. Pressure tested to 3500 psi, held OK. Spotted 500 gal. 7 1/2% HCl. POOH.
- 12-10-75 Ran Gamma Ray Collar Correlation log and perforated from 5254' to 5726' w/ 27 shots. Acidized w/1000 gal. 7 1/2% HCl w/32 ball sealers. Fractured with 80,000 gal. water w/2# friction reducer per 1000 gal. and 70,000# 20/40 sand.
- 12-12-75 Ran 181 joints (5704') 2 3/8", 4.7#, J-55, EUE tubing set @ 5717' KB. SIG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maroncelli TITLE Production Engineer DATE 12-15-75

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE PRODUCTION ENG. #3 DATE 7 1975

CONDITIONS OF APPROVAL, IF ANY: