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S254'-5726' Mesa Verde				_		İ					~ ·	111		
No 26. Type Electric and Other Logs Rium Gamma Ray Induction & Density 27. Was Well Cored No						, Name							25	
26. Type Electric and Other Loga Run Gamma Ray Induction & Density CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LEL/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 32.3 225' 13 3/4" 180 SXS 7" 23 3679' 8 3/4" 160 SXS SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 4 1/2" 3520' 5825' 215 2 3/8" 5717' None 31. Perfocation Record (Interval, size and number) 1 shot @ 5254, 5304, 5360, 5436, 5442, 5482, 5488, 5502, 5508, 5514, 5582, 5588, 5594, 5600, 5612, 5632, 5638, 5650, 5656, 5662, 5668, 5674, 5686, 5700, 5706, 5726. Sack Street	5254 ' -	-5726`	Mes	a Ve	rde									Made
CASING SIZE WEIGHT LEI./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED														No
CASING SIZE	26. Type Electric and O	ther Log	s Run									:	27. Wa:	s Well Cored
CASING SIZE	Gamma	Ray I	Induc	tion	& Dens	ity								No
9 5/8" 32.3 225' 13 3/4" 180 sxs 7" 23 3679' 8 3/4" 160 sxs 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 4 1/2" 3520' 5825' 215 2 3/8" 5717' None 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 1 shot @ 5254, 5304, 5360, 5436, 5442, 5482, 5488, 5502, 5508, 5514, 5582, 5588, 5594, 5600, 5606, 5612, 5632, 5638, 5650, 5656, 5662, 5668, 5604, 5686, 5700, 5706, 5726. 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5254'-5726' Acidized w/1000 gal. 7 1/2% 5606, 5612, 5632, 5638, 5650, 5656, 5662, 5668, 5662, 5668, 5700, 5706, 5726. 33. PRODUCTION Date of Test Hours Tested 12-19-75 3 PRODUCTION Date of Test Hours Tested 12-19-75 3 3/4 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Date of Test Hours Tested 12-19-75 3 S/4 Size Size Size Size Size Size Size Size	28.				CAS	ING REC	ORD (Repo	ort all string:	set in	well)	-			
7" 23 3679 8 3/4" 160 sxs	CASING SIZE	WEIG	HT LE	./FT.	DEPTH	SET	HOL	E SIZE		CEMEN	TING REC	ORD		AMOUNT PULLED
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 4 1/2" 3520" 5825" 215 2 3/8" 5717" None 31. Perforation Record (Interval, size and number) 1 shot @ 5254, 5304, 5360, 5436, 5442, 5482, 5488, 5502, 5508, 5514, 5582, 5588, 5594, 5600, 5666, 5612, 5632, 5638, 5650, 5656, 5662, 5668, 5674, 5686, 5700, 5706, 5726. Date of Test Production Procured Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3 3/4 Septimal Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test Hours Tested 12-19-75 3-19-19-19-19-19-19-19-19-19-19-19-19-19-	9 5/8"		32.3	,	22	5 '	13	3/4"		180	sxs			
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1 shot @ 5254, 5304, 5360, 5436, 5442, 5482, 5482, 5488, 5502, 5508, 5514, 5582, 5588, 5594, 5600, 5606, 5612, 5632, 5638, 5650, 5656, 5662, 5668, 5674, 5686, 5700, 5706, 5726. Date First Production	31. Perforation Record (Interval,	size a:	id numb	ет)	L		32.	ACID,	SHOT, FF	RACTURE.	CEMEN	T SQUI	EEZE. ETC.
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HC1. Fractured w/80,000 gal. S674, 5686, 5700, 5706, 5726. Water w/2# friction reducer/ 1000 gal. and 70,000# 20/40 sd Size = 0.32" holes PRODUCTION			-	-	-	-								
Size = 0.32" holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) Well Status (Prod. or Shut-in)														
Size = 0.32" holes 1000 gal. and 70,000# 20/40 sd						3002,	5000,							
33. PRODUCTION Date First Production Flowing Production Flowing, gas lift, pumping – Size and type pump) Date of Test Production Shut-in Date of Test Production 12-19-75			,,,,,	3720	•									
Date First Production Flowing Choke Size 12-19-75 Flow Tubing Press. Casing Pressure Hour Rate 426 PSIG Value of First Production Value of First Period A0F 2805 Prod'n, For Test Period A0F 2805 Very Prod'n, For Test Period A0F 2805 Test Witnessed By Very Very Pump) Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Very Very Pump) Shut-in Sas - MCF Very Prod'n, For Test Period A0F 2805 Test Witnessed By		0100					PRODI	ICTION						0,000# 20,10 25
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Date of Test						J. U		÷	7.	/				` .
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185 PSIG 426 PSIG Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Pipeline Connection Test Witnessed By				re C		- Oil - F	Bbl.	Gas - N	ACE				01.6	rayity = API (Corr.)
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Waiting on Pipeline Connection					ted, etc.)			AU.	. 201		Tes	Witness	ed P.	
											1.62	. wither	Jeu by	
	35. List of Attachments	тьетт	ue UC	mec	CTOII						<u> </u>			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Production Engineer

12-22-75

DATE.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
T.	Salt	. T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T .	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	Т.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Т.	Devonian	T.	Menefee	T.	Madison
							Elbert
							McCracken
					Gallup		
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
					Todilto		
					Entrada		
					Wingate		
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
2176'	22881	112'	Ojo Alamo				
2288 '	2795 '		Kirtland				
27951	3200¹	405'	Fruitland]			
3200 '	3474 ¹		Pictired Cliffs				
3474 '	5250 ¹	1776'	Lewis				
52501	5332 '	82'	Cliff House	 			
5332	5575 '	243'	Menefee				
5575 '			Point Lookout				
5825 '			T.D.				
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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Northwest Pipeline Corporation Address 87401 P.O. Box 90 Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) \mathbf{X} Change in Transporter of: Dry Gas Oil Recompletion Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. Kigtex Federal or Fee San Juan 32-7 Unit 30 Blanco Mesa Verde Location 810 Feet From The North Line and 1560 Feet From The East В Line of Section 21 7W 32N , NMPM, San Juan County Township Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3539 East 30th Farmington, N.M. 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Northwest Pipeline Corporation 3539 East 30th Farmington, N.M. 87401 Twp. Is gas actually connected? P.ge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Gas Well Workover Deepen Plug Back Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. <u>5782</u>! 11-25-75 12-12-75 5825 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 6366' GR Mesa Verde 52541 Depth Casing Shoe Perforations 5254'-5726' w/27 shots 5825 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE DEPTH SET CASING & TUBING SIZE 13 3/4" 9 5/8" 2251 1.80 8 3/4" 7" 36791 160 6 1/8" 4 1/2" Liner Top 3520'-5825' 215 2 3/8" 5717' V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12-19-75 F1ow Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gas - MCF Actual Prod. During Test Oil-Bbla. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbis. Condensate/MMCF CV 2476 AOF 2805 3 hrs. Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitet, back pr.) One Point Back Pressure 1058 PSIG . 1108 PSIG 3/4 OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE DEC 24 1975 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick SUPERVISOR DIST. 43 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. once aronco dawe All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Engineer (Title) 12-22-75

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply