District 1

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Energy, Minerals & Natural Resources Department

State of New Mexico

2040 South Pacheco

OIL CONSERVATION DIVISION

Form C-104 evised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT	1000 Rio Brazo	s Rd., Azt	ec, NM 87410		Sant	a Fe, Ne	ew Mexic	eo 87505					
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