## ов завытюи SANTA FE FILE 0.5.6.5. LAMB OF FIGE TRANSPORTER OPERATOR 6 PRORATION OFFICE

## NEW MEXICO OIL CONSCINUATION COMMISSION REQUEST FOR ALLOWABLE CIMA

Porm C -104 Supersedes Old C-101 and i Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address 1860 Lincoln Street, Suite 501, Denver, Colorado 80295 Other (Please explain) Effective 4/1/79 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Assumed name for formerly Dry Gas Recompletion 011 Atlantic Richfield Company. Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner H. DESCRIPTION OF WELL AND LEASE Lease No Well No. Pool Name, Including Formation Kind of Lease State, Federal or FeeFed. 290 Horseshoe Gallup **\_14-08-**|0001-820| Horseshoe Gallup Unit Location **3**23 312 Feet From The Soutil Line and West Feet From The Unit Letter 31N 16W , NMPM, <u>San Juan</u> County 33 Township Range Line of Section Address (Give address to which approved copy of this form is to be sent) Box 940, Bloomfield, NM 87413

Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Twp. P.ge. Sec. If well produces oil or liquids, give location of tanks. ; 32 Κ 31N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Rest Workover Plug Back Oll Well Deepen Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil, able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mothod (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gan · h OII - BLIG. Actual Prod. During Test GAS WELL PILCondenso Gra Bbla. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Tubing Freesure ( Chut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick THE PRINCIPOL DIST. TITLE \_ This form is to be filed in compliance with RULE 1104. If this last request for allowable for a newly drilled or despens 2-111 well, this form must be accompanied by a tabulation of the devietted taken on the well in accordance with NULE 111. (Signature) All unclines of this form must be filled out completely for allowable on new and recompleted wells. Accounting Supervis6ή (Tille) Fill out only Sections I. II, III, and VI for changes of own a wall name or number, or transporter, or other such change of cendition March 9, 1979 (Dute) Separate horms C-104 must be filed for each pool in multi,

completed wells.