## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

Santa Fe, New Mexico 87504-2088

		T	OTRAN	SPOR	FOIL A	E AND AUTH	AL GAS	Wall AP	No.		
enilor							3004521926				
Vantage F	oint Ope	rating C	ompany								
5801 E. 4		te 1001,	Tulsa	, Okla	homa	74135 Other (Place	ue explain	)			
on(s) for Filing (Chec	k proper box)		Change in Ti	nnmoder	of:		,	•			
Well		Oil .	· -	ky Gas							
ompletion  nge in Operator	ᅜ		GM 🔲 C								
ange of operator give	name ARCC					Box 1610	Midl	and, Te	xas 797	02	
address of previous of	a Di	ivision (	of Atlai	ntic F	ichfi	eld Compan	ý				
DESCRIPTION	OF WELL	AND LEA	Well No. P	hool Name	Lactudia	e Formation	-	Kind of	Lesses		Mari No.
or Name ORSESHOE GAL	LUP UNIT	r	290	HO	RSESH	DE GALLUP		38264, 1	+000 Ot 1.4	14-20-6	03-734
estice						1 <b>7</b> 11	32	3		WEST	• • •
	M	312	1	Fed From	.Tb= 5U	UTH Line and		Fee	t From The		Line
<b>V</b>				Range 16	.LJ	, NMPM		SAN J	UAN		County
Section	33 Towns	hip 31N		Range		, New M					
DESIGNATIC	N OF TRA	NSPORTE	R OF OU	L AND	NATUI	RAL GAS		<del></del>	- d 1 h i a	form is to be s	
me of Authorized Tra	asporter of Oil	( <del>X</del> -)	SPORTER OF OIL AND NATU				Address (Give address to which approved to P 0 BOX 4289, FARMIN				1
ERIDIAN OIL	COMPANY	. L.				Address (Give address to which approved			come of this		
me of Authorized Tra	insporter of Car	singhead Gas		or Dry G	n	Address (Gree add	LET TO MY	aca approved	wp, 4		
			1000	Twp.	la	is pas schully co	mected?	When	,		
well produces oil or li a location of tanks.	iquida,	l K	Sec.     32	31N	16W	NO					
his production is com				pool, mw	COLUMN	line order number:					
COMPLETIO	N DATA						orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
D	of Completic	m = (X)	Oil Mell	Ga	s Well	l Hew west 1		i	Ĺ	<u> </u>	_L
Designate Type		Date Corn	ipl. Ready to	Prod.		Total Depth			P.B.T.D.		
nte Spudded			•						Tubing De	ndh	
evations (DF, RKB, R	T, GR, etc.)	Name of	Producing Fo	omation		Top Oil/Gas Pay			Tuoing De	pui	
(2.2)						L			Depth Cas	ing Shoe	
suoumona											
			TURING	CASIN	GAND	CEMENTING	RECOF	D			
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HOLE S	31ZE	<del></del>	101110 0 11						<del></del>		
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			11100	ADIE							
, TEST DATA	AND REQU	UEST FOR	ALLOW	ABLE	i and mus	t be equal to or ex	eed lop al	Iowable for U	his depth or b	e for full 24 ho	nes.)
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OIL WELL (	Tesi musi be af	UEST FOR ther recovery of Date of	LOLAL VOLUME	ABLE of load o	il and mus		eed top al	Iowable for D nonp, gas lift,	his depth or b		
OIL WELL ( Date First New Oil Ru	Tesi musi be af	her recovery of	Test	ABLE of load o	il and mus	Producing Metho	eed lop al	Iowable for B morep, gas lift,	his depth or b	e for full 24 ho	
ONLE FIRM NEW Oil Ru	Tesi musi be af	Date of Tubing 1	Test Pressure	ABLE of load o	il and mus	Casing Pressure	eed top al	Towable for H morep, gas lift,	ate.)		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.