UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

M-00-C-1420-1710

GEOL	.OGICAL	SURVEY	

GEOLOGICAL SURVEY					ALLOTTED OR TRIBE NAME	
SUNDRY NOT	TICES AND REPO	ORTS ON WE	LLS	O. IF INDIAN,	Addotting on taken	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					Ute Mtn. Ute	
	ATION FOR PERMIT—	for such proposals.)			EMENT NAME	
OIL GAS	Dakota test	(Daubala)			None	
WELL WELL OTHER	Dakota test	(Drynore)		8. FARM OR		
2. NAME OF OPERATOR	rt C. Anderso	.n		11+4	MtnAGA	
				9. WELL NO.	MCH ACM	
5.000 N. Harr Are Okl	mmit Bldg	Suice 411 Vishoms 73	1112		1	
5929 N. May Ave. Okl.	clearly and in accordance	with any State requ	lrements.*	10. FIELD AN	ED POOL, OR WILDCAT	
See also shace 17 Delow.1	' FSL - 1850'			Straigh	t Canyon Dakot	
Sec. 15 - T31N - R16W				SURVE	R., M., OR BLK. AND Y OR AREA	
				\$ e c.15	- T31N - R16W	
					l.M.P.M.	
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc	.)		OR PARISH 13. STATE	
	5704 GR	5715 KB	·	San J	uan N.M.	
16. Check A	appropriate Box To Inc	dicate Nature of	Notice, Report, or	Other Data		
NOTICE OF INTE		1		EQUENT REPORT O	F:	
NOTICE OF INTE	ſ		ſ			
TEST WATER SHUT-OFF	PULL OR ALTER CASING		TER SHUT-OFF		EPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		ACTURE TREATMENT		BANDONMENT*	
BHOOT OR ACIDIZE	ABANDON*		ther)		X	
REPAIR WELL	CHANGE PLANS		(Note: Report resu Completion or Reco	ilts of multiple c	ompletion on Well	
(Other)	OFFICE (Clearly state a	11 pertinent details.	and give pertinent dat	tes, including est	imated date of starting any	
17. DESCRIBE PROPOSED OR COMPLETED O. proposed work. If well is directed nent to this work.)* The ab	tionally drilled, give subsu	rface locations and	measured and true ver	tical depths for a	all markers and sones perti-	
2). Shot & pulle Cl "A") cement plug a (1940' up to 1840'). 3). Placed a 100 cement, in 7" dia. op 4). Set 100' cem 8 5/8" Csg. shot. 5). Set 50' (15 marker. All plugs were pump p is being re-habilitat of equipment. Notifi	cross the student cement pluggent plug (25 sx Cl "A" cement plug (26 s	pb, 50' in g from 1700 ross top or sx Cl "A" ment) plug with be seeded	4½" and 50 of up to 160 f Gallup zon cement) 560 from 50' to gel mud be at the earl:	' in oper 00' (23 s ne. 0' up to 0 surface tween plu	n hole Max Ex Cl "A" 460' across e and installed ags. Location	
This space of PPR of take APPROVED BY CONDITIONS OF APPROVAL, II	ED)	7 _{TLE} Agent	for: Robert Anderse	C. DATI	9-28-80	
JÖHN L. PRICE DISTRICT OIL & GAS SU	famif *See li RERVISOR	nstructions on Re	verse Side	en de la companya de La companya de la co		