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#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-21930

## UNITED STATES DEPARTMENT OF THE INTERIOR

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# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consuit Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18; if well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-138 Effective 1-1-68

All distances must be from the outer boundaries of the Section.

Operator				······································	Well No.					
R. C. Anderson				Mountain-A		1				
Unit Letter	Section	Township	Rang	•	County					
Actual Footage Loca	15	31 N	140	6W	San Juan					
1850 feet from the South line and 1850 feet from the Fast line										
Ground Level Elev.	Producing For			Jndefined		Dedicated Acreage:				
5704	Dakota			Indesigna		160 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-										
dated by c	dated by communitization, unitization, force-pooling. etc?									
	Yes No If answer is "yes;" type of consolidation									
Yes	No If an	swet ta yes, typ	e oi consoii	qation						
If answer i	s "no," list the	owners and tract de	escriptions	which have ac	tually been cons	olidated. (Use reverse side of				
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Robert C. Anderson Ute Mtn.-AGA No. 1 1850' FSL - 1850' FEL Sec. 15 - Twp.31N-R16W San Juan Co., New Mexico

### 12-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 15 miles in a northwesterly direction from the north exit from N.M. Hwy. 550 near Waterflow, N.M. A paved road runs north at this exit for approximately two or three miles to a point immediately south of the Utah International San Juan power plant. At this point, turn west on an existing dirt road and follow in a northwesterly direction finally to a windmill designated Windmill No. A-11 as shown on U.S.G.S. Heifer Point N.Mex.-Colotopographic map. Just west of the windmill an existing trail-road turns off the main dirt road in a southwesterly direction. Follow this existing trail-road approx. one-half mile in a southwesterly direction and turn off to the east into the location.
- 2. The access road to the location will be less than 100' long, running east from the existing trail-road to the location. The tank battery, if required, will be constructed on the location near the wellsite.
- 3. The proposed location is 1850' FSL 1850' FEL of Section 15. Township 31 North, Range 16 West in San Juan County, New Mexico. This is to be a proposed 2550' Dakota Sand test, and all drilled formations will be tested as would any prudent operator. (See attached map).
- 4. No lateral roads to other locations are planned.
- 5. If well is a producer tank battery will be constructed on existing well pad.
- 6. Fresh water will be trucked from the San Juan river approximately 15 miles to the south.
- 7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 20 to 30 feet just north of wellsite.
- 8.49. No camps or airstrips will be constructed.
- 10. A plat of proposed rig layout is attached.
- 11. The surface will be restored as near possible to the original condition, including grading the location and pits as soon as practical. Grass will be reseeded on the disturbed area of the location.
- 12. The terrain in the area is generally rather flat, with sagebrush and some native grass. Very little grading will be required to level the well pad and will not affect the natural drainage of the area.