

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Dakota Test</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>8-00-C-1424-1710</u>
2. NAME OF OPERATOR <u>Robert C. Anderson</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Mtn. Ute</u>
3. ADDRESS OF OPERATOR <u>Suite 910 - National Foundation Bldg. 3835 N.W. 58th Street, Oklahoma City, Okla. 73112</u>		7. UNIT AGREEMENT NAME <u>None</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface 1850 feet from south line and 1850 feet from East line of Section 15 - Twp. 31N - R16W.</u>		8. FARM OR LEASE NAME <u>Ute Mtn. - NGA</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5704 Gr 5715 LB</u>	9. WELL NO. <u>1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Undesignated</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 15 - Twp. 31N - R16W</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Well history

(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-29-75 the well was drilled from under surface with air to a depth of 1826 feet. No shows of oil or gas were encountered throughout this interval. The hole became wet at approx. 1871 feet and was drilled on to 1886 without returns. At 1886' the operation was converted to mud drilling and the 6 3/4" hole was drilled on to a depth of 2570 feet (2571' logger's I.D.). No shows were indicated in the samples collected throughout this interval. Based on log interpretation, as compared to the Ute Mtn. Ute #1 NW 3/4 Sec. 14 - Twp. 31N - R16W (a Dakota sand gas discovery), 4 1/2" casing was set to a depth of 2550' (K.B. measurement) and cemented with 75 sacks or 50-50 Posmix cement in order to facilitate an attempt at completion in the Dakota sand section!

Schlumberger Log Tops:

Gallup zone	1666	Graneros	2252
Sanastee	1830	Dakota	2308
Greenhorn	2194	Morrison	Approx. 2527
		T.D.	2571

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

TITLE Agent for:

DATE 2-5-76

(This space for Federal or State office use)

Robert C. Anderson

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 2-2-76 Schlumberger ran a Gamma-Collar log and found the hole bottom at 2504' K.F. The Dakota sand section was then perforated from 2306 - 10 with 4 shots per foot. 2 3/8" tubing was then run in hole and set to a V.P. depth of 2299 feet.

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On 2-3-76 no pressure was indicated on casing and the hole was swabbed down and showed no inflow of water, oil or gas.

On 2-4-76 no pressure was indicated after being shut-in overnight, but approx. ~~1 barrel~~ 1 barrel of water had accumulated in hole overnight. This 1 bbl. of water was swabbed out and a very slight show of flammable gas was indicated at the end of each swab run. The water inflow was very slight. Tubing was pulled out and casing was further perforated from 2310 - 14 with 4 shots per ft. and tubing run back to a K.F. depth of 2330 feet. Again, after continuous swabbing runs an accumulation of approx. 1 bbl. of water was recovered with a similar very slight trace of gas with the water and no noticeable gas blow.

Operations have been temporarily suspended and waiting on orders.

The drilling pits have been fenced for cattle protection.