÷				
Form 9-331 (May 1963)	DEPARTMENT OF THE INTERIOR (Other instructions on verse side)			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	G	EOLOGICAL SURVEY		M-00-C-1420-1710
SUND	RY NOTI	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this for		Ute Mtn. Ute		
1. OIL GAS	1	7. UNIT AGREEMENT NAME		
WE'LL WELL	OTHER	None		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
	pert C.	Ute MtnAGA		
	The Sum	9. WELL NO.		
5929 N. May A	lve. Ok.	<u> 3homa 73112</u>	<u> </u>	
See also space 17 below.)	FSL - 1850' FEL	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surfacë	1850' Se c.	Straight Canyon Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 11. SEC., T., E., M., OR BLK. AND		
				Sec.15 - T31N - R16W
				No Mo Po Mo 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		15. ELEVATIONS (Show whether Di		f _
		5704 GR 5715	D KB	San Juan N.M.
16.	Check Ap	propriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
Not	ICE OF INTEN			ENT REPORT OF:
				7 —
TEST WATER SHUT-OFF		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		BANDON*	(Other) Present V	Mell status x
REPAIR WELL	c	HANGE PLANS	(00101)	of multiple completion on Well etion Report and Log form.)
(Other)	MDI ETER ADEI	ATIONS (Cloude state all porting)		
nent to this work.) • T	here ha	as been no work o	done on this well s	including estimated date of starting any depths for all markers and zones pertisince operations were
reported as te	mporari	ily suspended Fek	o.5, 1976. The well	ll is still cased.
capped at the	surface	e and the pits ar	re ienced. Since e	operations have been
suspended here	e, two n	nore wells have b	een drill e d in the	immediate area and
completed as D	akota s	sand gas wells by	/ Robert C. Anderso	on. This makes for a
total of (3) D	akota s	sand gas wells he	ere. Anderson is p	presently negotiating
to market the	gas iro	om these three or	coducers and it is	contemplated that the
gas wells may	make so	ome water in the	production process	i. It may be feasible
to aispose of	the pro	oduced water in t	the above cased well	ll. Further Dakota
water irom the	nearby	/ Anderson-∪te Mt	in. Ute No.5 locate	ed in Sec.14-T31N-R16W
nas been labra	torv ar	lalvzed and renor	ited as follows: *	This water is not
considered dan	gerous	for livestock, b	out concentration i	is at the upper limits
and not recomm	ended a	as a sole source"	'. (See enclosed d	copy of water analysis).
in view of the	possib	ole uses of the a	bove well. it is n	requested that permission
be granted for	· a cont	inuance of tempo	rary suspension of	operations on the
above well for	a peri	lod of 120 days a	it which time a pro	gress report will be
submitted for	review	and recommendati	ons.	and the state of t
			To the second se	The state of the s
			The same of the sa	- a 1079 \
			2	- 世間Q - 201~ - 1

TITLE _

18. I hereby certify that th

Ashton B. Geren,

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

Agent for:

DATE ..

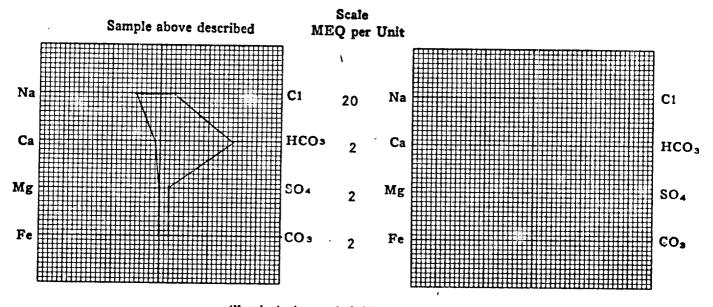
CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR	Robert C. Anderson	DATE April 26, 1978 LAB NO. 2720		
WELL NO	Ute Mountain No. 5	LOCATIONLAB NO. 27201		
FIELD		FORMATION Dakota		
COUNTY	⊃an Juan	INTERNAT		
STATE	New Mexico	INTERVAL SAMPLE FROM		
REMARKS & C	ONCLUSIONS: This water is not considing is at the upper limits a	ered dangerous for livestock, but concentration nd not recommended as a sole source.		
	25 1.2	2 Sulfate 240 4.99 Chloride 2300 64.86 Carbonate - 120 4.00 Bicarbonate - 2037 23.41		
T	otal Cations 107.2	6 Total Anions 107.26		
NaC1 equivalent,	lids, mg/1 6131 mg/1 5591 8.2	Openie resistante to 00 F.:		

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/1=Milligrams per liter Meq/1= Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components