

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

980' FSL, 1470' FWL, Sec.10, T-31-N, R-10-W, NMPM

5. Lease Number  
NM-014110

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Walker Koch #4

9. API Well No.  
30-045-21950

10. Field and Pool  
Basin FTC/Blanco PC

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to recomplate the Fruitland Coal formation in the existing Pictured Cliffs wellbore according to the attached procedure. The Fruitland Coal and Pictured Cliffs formations will be commingled.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Supervisor Date 10/11/01

TLW

(This space for Federal or State Office use)

APPROVED BY *31 Matt Holbert* Title *PE*

Date *11-27-01*

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-21950		2 Pool Code 71629/72359		3 Pool Name Basin Fruitland Coal/Blanco Pictured Cliffs	
4 Property Code		5 Property Name Walker Koch			6 Well Number 4
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company			9 Elevation 6191' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	10	31N	10W		980	South	1470	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres  
FC:S/313.89  
PC:SW/157.54

13 Joint or Infill

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Original plat from James P. Leese, 11/20/1975. 2001 OCT 15 PM 3:10 070 PL		10 NOV 2001 RECEIVED OIL CON DIV DIST. 3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Peggy Cole Printed Name Regulatory Supervisor Title 10-12-01 Date	
1470'		980'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	

## Sundry Notice Submittal

Well: Walker Koch #4  
Sec 10, T31N, R10W  
980' FSL 1470' FWL

It is intended to recomplete the Fruitland Coal formation in the existing PC wellbore. A rig will MIRU, ND wellhead, NU BOP. If necessary a CBL will be run and remedial cementing procedures undertaken to obtain cement to surface. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

The Fruitland Coal formation will be perforated and fracture stimulated from 2818' to 2893'.

After stimulation flowback and clean out, the well will then be commingled with the existing PC production.

Approved:   
Drilling Manager

Date 10/10/01

Approved:   
Regulatory

Date 10-10-01

Sundry Needed: ☒ Yes ☐ No

