

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Industries, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, Kansas 67201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements)* At surface 1140' FNL & 1050' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 12-4-75			
15. DATE SPUDDED 2-25-76		16. DATE T.D. REACHED 3-2-76		17. DATE COMPL. (Ready to prod.) 3-16-76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6580' KB 6569' GL	
20. TOTAL DEPTH, MD & TVD 3551'		21. PLUG, BACK T.D., MD & TVD 3450'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3367-3423' Pictured Cliff						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Caliper, Compensated Densilog						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	184'	9-7/8"	150 sx			
4-1/2"	10.5#	3547'	6-1/4"	425 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3372'	None
31. PERFORATION RECORD (Interval, size and number) 3367-82' w/1 HPF 3396-3423'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3367-3423'		500 gal 15%, 50,000# 10-20 sand, 50,000 gal slick wtr, 53 ball sealers, one 750# plug.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-16-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 3-15-76	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				0	1,130	tr	--
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#	160#		0	1,130	tr	--	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, will be sold						TEST WITNESSED BY Delvin Echard	
35. LIST OF ATTACHMENTS Gamma Ray, Caliper, Compensated Densilog							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Crowell L. Schmidt</u>		TITLE <u>Operations Manager</u>				DATE <u>March 16, 1976</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)