No UP (E3 MEL)		9	
DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		5	
PRORATION OFFICE		İ	

N. UP IES MELETVED	-			
DISTRIBUTION	1	NSERVATION COMMISSION Form C-104		
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
		AND	A.C.	
U.S.G.S.	_ AUTHORIZATION TO TRA	RAMSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS /	\dashv			
OPERATOR 5	_			
PRORATION OFFICE				
Operator				
Koch Industries, In	nc.			
Address				
P. O. Box 2256, Wie	chita, Kansas 67201			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oil Dry Gas	5		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, including to		_	
WALKER	6 Blanco/Pictu	red Cliffs Ext. State, Federal	or Fee Federal NM013688A	
Location				
P .	855 Feet From The South Line	a and 1060 Feet From T	he <u>East</u>	
Unit Letter P;				
Line of Section 13 T	ownship 31N Range	10W , NMPM, S	an Juan County	
HI DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C	or Condensate X	Address (Give address to which approv		
Plateau, Inc.		P. 0. Box 108, Farmin	igton, NM 87401	
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which approv		
El Paso Natural Ga		P. O. Box 1492, El Pa		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn	
give location of tanks.		No		
	with that from any other lease or pool,	give commingling order number:		
If this production is commingted in it. V. COMPLETION DATA	with that from any other peace of post,			
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Complete				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-3-76	2 - 17-76	3555'	3527	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
6594'GR 6605'KB	Pictured Cliffs	3416'	3426'	
Perforations	11CCG1CG G12-19		Depth Casing Shoe	
3416-3454'				
3410 3434	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9-7/8"	7"	197'	150	
6-1/4"	4½"	3548'	425	
	2-3/8"	3426		
			<u>i</u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump		
			Croke Sze	
Length of Test	Tubing Pressure	Casing Pressure		
			976 MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. FEB 23		
		FLO	com/	
		OIL CON.	3	
GAS WELL				
THE LOCK OF THE LOCK OF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
458 ADF 14 Z	3 24 hrs	Casing Pressure (Shut-in)	n/a	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Flow	80 190	790	1 / / / /	
YI. CERTIFICATE OF COMPLIA	INCE	ÓIL CONSERVA	ATION COMMISSION	
VI. CERTIFICATE OF COMPER	MOD		FEB 2 3 1976	
	d segulations of the Oil Conservation	APPROVED	by A. R. Mendrick	
	nd regulations of the Oil Conservation d with and that the information given	Original Signed	if he are sacration	
above is true and complete to	the best of my knowledge and belief.			
		TITLESUPERVISOR	ひよのよ・ ツゲ	
•	10	'''	compliance with RULE 1104.	
Dwall L	11/1/1	for allos	wable for a newly drilled or deepene	
Grall I.	Schmed			
(5		I tests taken on the well in acco	LOTEUCA MICH MARE III.	
Operations Manage		All sections of this form my	ist be filled out completely for allow	
	(Title)	able on new and recompleted w	II. III, and VI for changes of owner	
2 10 76		Il Fill out only Sections I, I	iai asai macu ya unining dision	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.