Form 9-331 Dec. 1973

FEB 1 1 1985

Budget Bureau No. 42-R1424

UNITED STATES

KUCH EXPLO

5. LEASE NM-013688-A

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Walker

9. WELL NO.

10. FIELD OR WILDCAT NAME

Blanco/Picture Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-31N-10W

12. COUNTY OR PARISH 13. STATE San Juan

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6594',

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) well well other P & A 2. NAME OF OPERATOR Koch Exploration Co(Div of Koch Ind., Inc.)

SUNDRY NOTICES AND REPORTS ON WELLS

3. ADDRESS OF OPERATOR

P.O. Box 2256; Wichita, Kansas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 855' FSL & 1060' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other) Plug and Abandon

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion of sone change on Form 9-

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)*

Well P & A'd as shown below:

- 1) Spotted 7-1/2 BBLS cement from 2346' to surface in 2-7/8" tubing.
- Pulled and LD 1-1/4" tubing (2346'). 2)
- Pumped cement down 4-1/2" inside 7" annulus. Cemented w/150 sx cement. 3)
- Cut off WH and install the required marker.

Subsurface Safety Valve: Manu. and Type _

18. I hereby certify that the foregoing is true and correct

TITLE Operations Mgr

DATE

12-2-80

(This space for Federal or State office use)

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*See Instructions on Reverse Side

AREA MANAGER