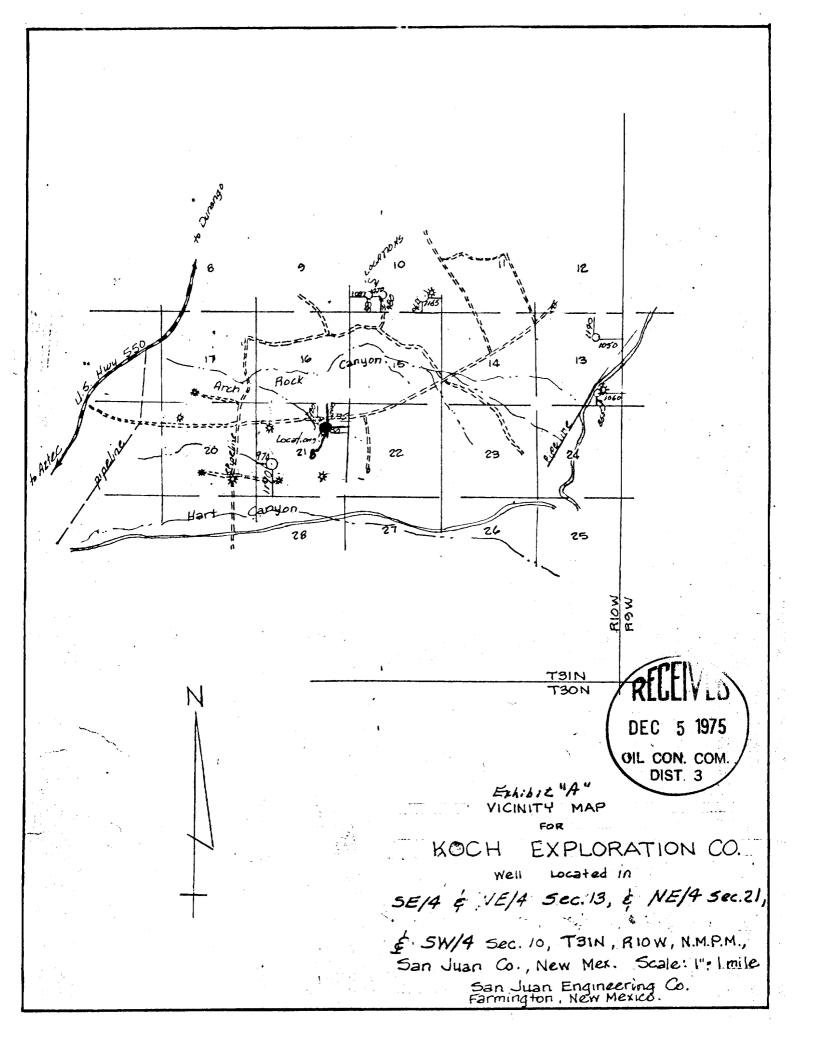
## Development Plan for Surface Use LAMBE NO. 8

- 1. Existing Roads: (Exhibit "A")
  Equipment and personnel will utilize U.S. Highway 550 appr. 3 miles west of the location. The existing exit from the highway will be used.
- 2. Planned Access Roads: (Exhibit "A")
  Location falls near existing lease road. Very little, if any new
  road will have to be built.
- 3. Location of Existing Wells: The proposed well is appr. 285 SW of Lambe # 3.
- 4. Lateral Roads to Well Location: (Exhibit "A") see attached map Exhibit "A".
- 5. Location of Tank Battery and Flow Line: The same battery as the Lambe # 3 will be used.
- 6. Location and Type of Water Supply:
  The source water to be used in the drilling operation will be from
  the irrigation ditch on U.S. Highway 550 approx. 3 miles west of the
  proposed location. Water will be hauled by truck.
- 7. Waste Disposal:
  The drilling contractor will furnish a metal toilet. Cuttings, metal,
  wire, etc. that will not burn will either be buried or hauled off
  the location.
- 8. Location of Camps:
  No camps are anticipated.
- 9. Location of Airstrips: None required.
- 10. Location Layout: (Exhibit "B")
  Will spot the small mobile rig in the most convenient manner on a
  compacted drilling pad. No particular terrain or drainage problem
  anticipated.
- Plans for Restoration of the Surface:
  A minimum amount of the area will be disturbed to build the location.
  Upon completion of drilling, the area will be leveled and the pits
  either filled or fenced as soon as the rig is moved. All areas not
  needed in producing operations will be seeded with grass mixture of
  five pounds crested wheat grass, five pounds intermediate wheat
  grass and three pounds nomad alfalfa to each acre. The planting will
  be done when conditions are favorable.
- 12. General Description of the Topography, Vegetation and Other Aspects of the Area:
  Area is rocky and very rough. Area is covered with sace brush and pinon trees.

OIL CON. COM.



SHNVL HILLY ONN EMENNES SUMMO AND 7411155 CN5! R16 LOCATION APPROX. 150'x 200' TOILET \ PIPE RACK

LAMBE NO. 8
NW NE Sec. 21-31N-10W
San Juan County, New Mexico EXHIBIT "B"

> APPROX. 50'x 100' RESERVE PIT

> > APPROX. 30:x 30 BUEV PIT

DEC 5 1975 OIL CON. COT

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  1a. TYPE OF WELL:  WELL WELL WELL DRY Other  b. TYPE OF COMPLETION:  NEW WORK DEEP DACK RESVR. Other  2. NAME OF OPERATOR  Koch Industries, Inc.  3. ADDRESS OF OPERATOR  P. O. Box 2256, Wichita, Kansas 67201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requir mental and the complete of the complete
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  1a. TYPE OF WELL:    OIL
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  1a. TYPE OF WELL:  OIL WELL DRY Other  5. TYPE OF COMPLETION:  NEW WORK DEEP DEEP DEEP DEEP DEEP DEEP DEEP DEE
b. TYPE OF COMPLETION:  NEW WORK DEEP PLUG DIFF.  NEW WORK DEEP PLUG DIFF.  EN BACK RESVR. Other  LAMBE  1. MALL NO.  S. FARM OR LEASE NAME  LAMBE  1. MELL NO.  S. FARM OR LEASE NAME  LAMBE  1. MELL NO.  1. ADDRESS OF OPERATOR  P. O. Box 2256, Wichita, Kansas 67201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)  At surface  At surface  DIFF.  Other  S. FARM OR LEASE NAME  LAMBE  1. MELL NO.  Blanco/Pictured Cliff  1. MEC. T. R. M. OR BLOCK AND SURVEY
NEW WELL XX OVER DEEP DEEP DIFF. Other  2. NAME OF OPERATOR  Koch Industries, Inc.  3. Address of Operator  P. O. Box 2256, Wichita, Kansas 67201  4. Location of Well (Report location clearly and in accordance with any State requirement)  At surface  Other State Name  LAMBE  10. Field and Pool, or Wildcat  Blanco/Pictured Cliff  At surface  Other Many Name of Other State requirements of the surface of the su
2. NAME OF OPERATOR  Koch Industries, Inc.  3. ADDRESS OF OPERATOR  P. O. Box 2256, Wichita, Kansas 67201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At SULFACE.  At SULFACE.  At SULFACE.  At MILE STATE SULFACE.  S. M. OR BLOCK AND SURVEY
Koch Industries, Inc.  3. ADDRESS OF OPERATOR  P. O. Box 2256, Wichita, Kansas 67201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface  At surface  OF ANY AND  OF THE AND POOL, OR WILDCAT  Display AND POOL, OR WILDCAT  OF THE AND POOL, OR WILDCAT  OF
P. O. Box 2256, Wichita, Kansas 6/201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)  At surface  At surface  OF NY NY
At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY
1()/()' FNL & 1850' FEL DE NW NE : Aug. 1851' 11' DR AREA
OIL CONTRACTOR
At top prod. interval reported below Sec 21-31N-10W
At total depth 14 PERMIT NO DATE ISSUED 12 COUNTY OR 13 STATE
PARISH
15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*   19. ELEV. CASINGHEAD
1-22-76 1-28-76 2-24-76 £147' GR
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK I.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY DRILLED BY
3055' 3029' → X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)
2908-2970' Pictured Cliff
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Compensated Densilog, Gamma Ray, Caliper No
28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
7" 23# 174' 9-7/8" 150 sx 11te
4½" 10.5# 3054' 6-1/4" 100 sx class "B" 250 sx lite
29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 2930' None
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2908-12 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2916-55' w/1 HPF 2908-2370' 500 gal 15%, 60 ball sealers
2963-70'  50,000 gal sl wtr, 50,000# 10-20 sand
10-20 Salid
33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)
2-25-76 Flowing Shut in
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO
$2-24-76$ $24$ $2''$ $\longrightarrow$ 0 900 $tr$ $$
24-HOUR RATE
50 160 $\rightarrow$ 0 900 tr $\rightarrow$ 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Delvin Echard

Will be sold 35. LIST OF ATTACHMENTS

SIGNED \_