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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Koch Industries, Inc.
Address
P. O. Box 2256, Wichita, Kansas 67201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LAMBE	Well No. 8	Pool Name, Including Formation Blanco/Pictured Cliff	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03187
Location Unit Letter B ; 1070 Feet From The North Line and 1850 Feet From The East Line or Section 21 Township 31N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 1-22-76	Date Compl. Ready to Prod. 2-24-76		Total Depth 3055'		P.B.T.D. 3029'			
Elevations (DF, RAB, RT, GR, etc.) 6147'GR	Name of Producing Formation Pictured Cliff		Top Oil/Gas Pay 2908'		Tubing Depth 2930'			
Perforations Pictured Cliff 2908-2970'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	174'	150
6-1/4"	4-1/2"	3054'	350
	2-3/8"	2930'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

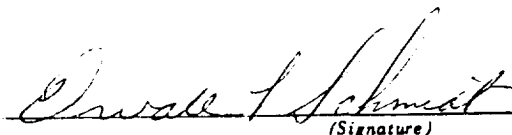
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 900 AOF 1460	Length of Test 3 24 hrs	Bbls. Condensate/MMCF n/a	Gravity of Condensate n/a
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (shut-in) 50 869	Casing Pressure (shut-in) 160 870	Choke Size 2" 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Manager
(Title)

OIL CONSERVATION COMMISSION

APPROVED MAR 1 1976, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-