SUBMIT IN TRIPLICATE*

Form approved. Budget Burenu No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-	
5. LEARE DESIGNATION	AND BERIAL NO.
SF-078095-A	

GEOLOGICAL SURVEY				CT ATRACT. A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					RACK	SF-078095-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME	~
1a, TYPE OF WORK	ILL 🛛	DEEPEN		LUG BA		7. UNIT AGHEEMENT NAME	-
·	VELL X OTHER		SINGLE ZONE	MULTI	PLE 💢	S. FARM OR LEASE NAME	_
2. NAME OF OPERATOR Kimbo	ark Operating	Company and				Horton 9. WELL, NO.	. 1
3. AUDRESS OF OPERATOR 1860 4. LOCATION OF WELL (R At SULFACE	Lincoln Stree	t, Suite 808	s, Denver, Co	lorado	80203	10. FIELD AND POOL, OR WILDCAT	
	E 1850' FNL,					Blanco - MV - Dak. Be 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	ندرو
14 DISTANCE IN MILES	AND DIRECTION FROM NI	CAREST TOWN OR POS	T OFFICE®			Sec. 7, T31N, R11W	
15. DISTANCE FROM PROPO LOCATION TO NEARES PROPERTY OR LEASE I (Also to Degrest drig	INE. FT.	950	16. NO. OF ACRES		17. NO. 0	San Juan New Mexico	Str
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPT 7700° D		20. ROTARY OR CABLE TOOLS ROTARY		•	
21. ELEVATIONS (Show who						January 20, 1976	
23.		PROPOSED CASIN	NG AND CEMENTII	G PROGRA	M		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO		DEPTH	 	QUANTITY OF CEMENT	- 4
15"	10 3/4"	40.5#		0'	I .	irc.	M
6 3/4"	5 1/2"	26.4 15.5-17	# 320		l	50 sxs	,
, -	, -	1 ,2 , 2 , 1	1 ,,0	•	, 7	UV OAG	

- This is a proposed Dakota-Mesaverde dual.
- Operator will maintain and test proper B.O.P. equipment. RECEIVED

U. S. GEOLOGICAL SURVEY

/	RECEIVED
(DEC 23 1975
/	OIL CON. COM.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal	is to deepen or	Ding back, give data offerent	Deduction and a second second
one. If proposal is to drill or deeped directionally, give	e pertinent data	on subsurface locations and meas	cured and true vertical depths. Give blowout
BIGNEW TO FOR STANDARD	TITLE	President	DATE 12/19/75
(This space for Federal or State office use)			
PERMIT NO.	5	APPROVAL DATE	
APPROVED BY	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease KIMBARK OPERATING COMPANY HORTON Unit i etter Section Township Range County 31 NORTH 11 WEST SAN JUAN Actual Facture Location of Well: 1850 feet from the NORTH 1690 line and EAST Ground Level Elev. feet from the Producing Formation Pool Dedicated Acresses 6256 MESA VERDE-DAKOTA E 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-11/1/1/1/1/ CERTIFICATION DEC 23 1975 I hereby certify that the information contained herein is true and complete to the OIL CON, COM best of my knowledge and belief, DIST Walter K. Arbuckle 1620 President Comeany Kimbark Operating Co. 12/19/75 I hereby certify that the well location shown on this plat was plotted to mitteen notes of actual surveys made by me ar under my supervision, and their rice is true and correct to the best of my knowledge and belief. .10 December 1975 James P. Leese Certificate No. 2000 1500 1463 1000 500