

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Revised report

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Kimbark Operating Co., 808 Lincoln Tower Building

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW NE, 1850 FNL & 1690 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-20-76

16. DATE T.D. REACHED

2-7-76

17. DATE COMPL. (Ready to prod.)

2-19-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6268 KB

19. ELEV. CASINGHEAD

6256 GL

20. TOTAL DEPTH, MD & TVD

7526 Schlumber

21. PLUG, BACK T.D., MD & TVD

7272

22. IF MULTIPLE COMPL., HOW MANY*

→ Sfc-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4394-5408

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - GR/D

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	185'	15"	cmt to sfc - circ	
7 5/8"	26.00#	3100'	9 7/8"	2 stge @ 2119', 495 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2902'	7517'	625 SX		2 3/8"	4707'	None

31. PERFORATION RECORD (Interval, size and depth)

(See reverse)

RECEIVED
APR 12 1976
OIL CON. COM.
DIST 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7305-7436	SWF, 2 stg, 60,000# 77,100 gals
4394-5408	SWF, 3 stg, 160,000#, 159,942 gals

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>2-16-76</u>	<u>Flowing</u>	<u>SI</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE
<u>DK</u>	<u>4</u>	<u>2"</u>
<u>MY</u>	<u>4</u>	<u>2"</u>
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
<u>→</u>	<u>0</u>	<u>140</u>
WATER—BBL.	GAS—MCF.	WATER—BBL.
<u>0</u>	<u>840</u>	<u>0</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
<u>20#</u>	<u>280</u>	<u>→</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(above tests - after frac tests)

TEST WITNESSED BY

Walter C. Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE AgentDATE 4/2/76Elliott A. Riggs

*(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be furnished by the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sampling, core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, MUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota 7305-15, 7327-39, 7396-7417, 7426-36, 7442-52, 7455-60, 7478-86 Mesa Verde 4394-96, 4451-54, 4461-66, 4470-72, 4480-82, 4489-4500, 4521-23, 4527-31, 4538-40, 4545-47, 4561-63, 4570-86, 4593-4603, 4613-26, 4642-45, 4649-52, 4655-58, 4802-06, 4835-39, 4844-47, 4872-78, 4902-06, 4922-24, 4944-54, 4968-76, 5000-02, 5044-54, 5091-94, 5101-38, 5164-74, 5185-90, 5198-5204, 5224-27, 5232-36, 5247-50, 5288-90, 5295-97, 5311-14, 5400-08 Baker Model "D" packer set at 7272' to shut off Dakota temp. During flow of MV, sufficient sand was being produced to cause concern about cutting off dual tubing strings. Will produce MV w/tbg set at 4707', then lower later and consider additional tubing string to produce Dakota.		Perfs:	Nacimiento Ojo Alamo Kirtland Pictured Cliffs Lewis MV Trans Cliff House Menefee Pt Lookout Mancos Greenhorn Graneros Dakota	Sfc 2072 2192 2854 2918 4344 4451 4671 5090 5491 7191 7244 7389	