

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. SF 078095-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Kimbark Operating Co.										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 808, Denver, CO 80203										8. FARM OR LEASE NAME Horton	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW NE 1850' FNL, 1690' FEL At top prod. interval reported below At total depth										9. WELL NO. 1A	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Blanco-MV-Dak. Basin	
15. DATE SPUDDED 1/26/76 16. DATE T.D. REACHED 2/7/76 17. DATE COMPL. (Ready to prod.) 2/15/76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6268' K.B. 19. ELEV. CASINGHEAD										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T31N, R11W	
20. TOTAL DEPTH, MD & TVD 7526 21. PLUG, BACK T.D., MD & TVD 7272 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____										12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4394-5408										13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES - GRS										25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4		40.5		190'		13"		200sxs			
7 5/8		26		3099'		9"		215 sxs Staged 310sx @ 21		9	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
5 1/2		2902		7519		625				2"	
31. PERFORATION RECORD (Interval, size and number) See back										ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7305-7436 AMOUNT AND KIND OF MATERIAL USED 60,000# frac	
33.* PRODUCTION											
DATE FIRST PRODUCTION 2/16/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow								WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/16/76		HOURS TESTED 4		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. .29	
FLOW. TUBING PRESS. 20#		CASING PRESSURE 280		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 1.15		WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Walter C. Smith	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED W. K. Arbuckle		TITLE President				DATE 3/16/76					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Perforations: Dakota - 7396-7417; 7424-7436; 7305-7315; 7327-7339 Mesaverde - 5054-44; 5002-5000; 4976-4968; 4954-44; 4924-22; 4906-02; 4878-4872; 4847-4844; 4839-4835; 4806-4802; 4658-55; 4652-49; 4645-42; 4626-13; 4603-4593; 4586-70; 4563-61; 4557-54; 4540-38; 4531-27; 4523-21; 4500-4489; 4482-80; 4472-70; 4466-61; 4454-51; 4396-94			Dakota Pt. Lookout Pict. Cliff	7304 5090 2853	

