

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-21959

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5386-4

7. Lease Name or Unit Agreement Name

Beaverlodge Com

8. Well No.

2R

9. Pool name or Wildcat

Blanco PC/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter A 1170 Feet From The North Line and 850 Feet From The East Line

Section 36 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6009 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JCB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363. It is intended to downhole Commingle the Blanco PC (72359) & Blanco MV (72319).

PC perforations 2647-2731'. MV perforations 4256-5158'

Current Rates: PC 44 MCFD, MV 130 MCFD & .3 BOPD. Recommended allocation - PC 25% gas, MV 75% gas and 100% oil.

MIRU. TOH w/ both strings tubing. TIH and mill out packer at 2790'. C/O to PBTD and acidize MV perfs. Land Tbg at 5100'. Return to Production.

All formation fluids are compatible and no loss of production will result by commingling.
All working interest, overriding and royalty interests are identical in this wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vicki Donaghey

TITLE Production Assistant

DATE 1/5/01

TYPE OR PRINT NAME Vicki Donaghey

TELEPHONE NO. 505-325-6800

(This space for State Use)

Original Signed by **STEVEN N. HAYDEN**

DEPUTY OIL & GAS INSPECTOR DIST # **JAN - 8 2001**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.