

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-00-C-1420-1929

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Pickett-N. Horseshoe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dakota Oil - Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9 - Twp. 31N-R16W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dakota Oil Wildcat (Re-entry) (Deepening)

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR Suite 910- National Foundation Bldg.

3535 NW 58th St. Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 830 feet from South line and 610 feet from
East line of Section 9 - Twp. 31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5668 GL 5679 KB

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

SUBSEQUENT REPORT OF: Deepening of

old hole, ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Other) Setting production casing.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) * On 1-3-76 a rotary rig was moved in and set up on the old

P.R.A. Pickett-N. Horseshoe No. 1 to wash down and deepen old hole to the top of the Morrison formation. A double-ram blow-out preventer was installed on the old surface casing and a 6 3/4" hole was re-drilled (washed down) to the old former T.D. From K.B. measurement the old T.D. was found to be at approx. 1822 feet and from this point deepening operations began and a 6 3/4" hole was mud-drilled down to a depth of 2505 feet. T.D. was reached on 1-6-76.

The top of the Dakota sand section was encountered at 2238 feet KB measurement and drilling samples indicated fair to good fluorescence and some odor in the sand interval from 2238 to approx. 2255 with traces of fluor. found in sand samples down to 2280. Other sampled areas showing traces of fluor. were 2300-10, 2350-60 and 2370-80.

Schlumberger Log Tops:

Gallup zone	1610	Graneros	2183
Sanastee	1770	Dakota	2238
Greenhorn	2120	Morrison Appx.	2488
		T.D.	2505

Based on log interpretation plus the shows of hydrocarbon presence indicated in the upper Dakota sand section, 4 1/2" J-55 10.23# R-3 production casing was set on 1-7-76 to a depth of 2502 feet K.B. measurement and cemented by Halliburton with 154 sacks of 50-50 Posmix cement. Insert float valve set in to of bottom of casing, 44' above bottom of casing. Plug down at 9:30 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Garen, Jr.

(This space for Federal or State office use)

TITLE Agent for:

Robert C. Anderson

DATE 1-8-76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.