

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-00-C-1420-1929

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Pickett-N.Horseshoe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dakota Oil - Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9 - Twp. 31N-R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Dakota Oil Wildcat (Re-entry)
(Deepening)

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR Suite 910- National Foundation Bldg.
3535 NW 58th St. Oklahoma City, Okla. 731124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) At surface 830 feet from South line and 610 feet

from East line of Section 9 - Twp. 31N - R16W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5668 G1 5679 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 1-26-76 Schlumberger ran a cement Bond Log - Gamma Log
and found the hole bottom at 2451 feet K.B. measurement. The Dakota sand
section was then perforated at the following interval with 2 shots per foot:

2437-41, 2416-20, 2406-08, 2399-2401, 2377-81, 2305-08, 2294-97,
2280-84, 2272-75, 2256-66 and 2238-44.

Commencing on 1-27-76 straddle testing began by running a Baker Oil Tool
bridge plug and a full-bore packer set across the separate intervals and
swab tested as follows:

1. 2437-41 Recovered gas cut water.
2. 2416-20 Recovered gas cut water.
3. 2406-08 Recovered gas cut water.
4. 2399-2401 & 2406-08 Recovered gas cut water.
5. 2377-81 Recovered gas cut water
6. 2238-41 Recovered little water and little gas - shut-in overnight
and had approx. press. of 200 psi which blew down immediately and found 1000
feet of water (gas tested approx. 17 MCF/day rate and hole making approx.
4 bbl. water per hour.
7. 2256-66 Recovered little gas and much water, approx. 1500-2000 feet
each swab.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

TITLE

Agent for:

Robert C. Anderson

DATE 2-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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- 8. 2272-75 & 2280-84
- 9. 2294-97
- 10. 2305-08

Recovered water and trace of gas. (slightly gas cut water).
Recovered little gas cut water.
Recovered little gas cut water.

Operations have been temporarily suspended and waiting on orders 2-2-76.

The drilling pits have been fenced for cattle protection.