

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Temp. suspend.</u>										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-entry</u>								
2. NAME OF OPERATOR						Robert C. ANDERSON									
3. ADDRESS OF OPERATOR						The Summit Building - Suite 415 5929 N. May Ave., Oklahoma City, Oklahoma 73112									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 830 feet from South line and 610 feet from East line of Sec. 9 - Twp. 31N - R16W.															
At top prod. interval reported below															
Same															
At total depth															
Same															
14. PERMIT NO.		DATE ISSUED		Mar. 5, 1976		12. COUNTY OR PARISH		13. STATE							
						San Juan		N.M.							
15. DATE SPELLED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
Re-entered 1-3-76		1-6-76		Temp. Suspend Oprs. 2-2-76		5668 GR 5679 KB		5668							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
2505						Rotary Tools Cable Tools		Dakota top - 2238 K.B. measurement Dakota zone base - Approx. 2488'. No commercial prod. indicated, only gas show.							
						Sur.-2505		25. WAS DIRECTIONAL SURVEY MADE							
								Yes-Straight							
								26. TYPE ELECTRIC AND OTHER LOGS RUN							
								Induction-Electric and Compensated Neutron - Fm. Density							
								27. WAS WELL CORED							
								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"				43 (Reported amount at time of re-entry)						None					
4 1/2"		10.23#		2502 (KB)		6 3/4"		154 sx. 50-50 Posmix		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2437-41, 2416-20, 2406-08, 2399-2401, 2377-81, 2305-08, 2294-97, 2280-84, 2272-75, 2256-66 and 2238-44.										2 shots/ft.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Operations temp. suspended.							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Ashton B. Geren, Jr.						TITLE		Agent for:		DATE		FEB 9 1978	
		Ashton B. Geren, Jr.								Robert C. Anderson		Jan. 17, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

The indicated perforations were individually straddle tested by running a Baker Oil Tool bridge plug and a full-bore packer set across the separate intervals and swab tested. (See Well History, submitted as a Sundry Notice & Report dated filed Mar.5, 1976. All zones tested gas cut water with no measureable gas except for the zone 2238-41 which indicated approx. 17 MCF/day rate & 4 bbl.H₂O/hr.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout Mancos Gallup sd zone	Surf. 310 1610	appx.310' 1610 1770	Pred. fine to m.grain sd. & shale. Dark shale & siltstone. Dark sh.; sandy sh., silty sd. No show indicated.			
Sanastee Mancos Greenhorn Graneros Dakota sd.zone	1770 1790 2120 2183 2238	1790 2120 2183 2238 2488	Silty sd, & sdy sh. No show. Dark shale and siltstone. Dark calcareous shale. Dark shale and sdy shale. Fine to m.grain sand with some dark shale, & trace chert.			
? Morrison sh.	2488	T.D.2505	Light gn wxy shale.			