

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dakota sand test (re-entry) dryhole.		9. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
2. NAME OF OPERATOR Robert C. Anderson		7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR The Summit Bldg.-Suite 411 5929 N. May Ave. Oklahoma City, Oklahoma 73112		8. FARM OR LEASE NAME Picket-N. Horseshoe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830' FSL - 610' FEL Sec. 9 - T31N - R16W		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Dakota Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5668 GR 5679 KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 - T31N - R16W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well was plugged & abandoned in the following manner: 9-8-80 thru 9-10-80.

1). A 340' (26 sx Cl "A") cement plug was set in 4½" csg. from T.D. of 2451' up to approx. 2111' to cover top of Dakota zone by 127'.

2). Shot & pulled 4½" csg. from approx. 1700' and placed a 100' (19 sx Cl "A") cement plug across stub, 50' in 4½" and 50' in open hole (1750' up to 1650').

3). Placed a 100' cement plug from 1650' up to 1550' (30 sx Cl "A" cement, in 8" dia. open hole), across top of Gallup zone.

4). Set 100' cement plug from 100' to surface (30 sx Cl "A" cement) and installed marker.

All plugs were pump placed thru tubing with gel mud between plugs. Location is being re-halibilitated and will be seeded at the earliest availability of equipment. Notification will be made accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ashton B. Green, Jr.*

Agent for: Robert C. Anderson

DATE 9-28-80

(This space for Federal or State office use)

APPROVED BY

**APPROVED**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1980

JOHN L. PRICE

DISTRICT OIL & GAS SUPERVISOR

\*See Instructions on Reverse Side

*State*