#### Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

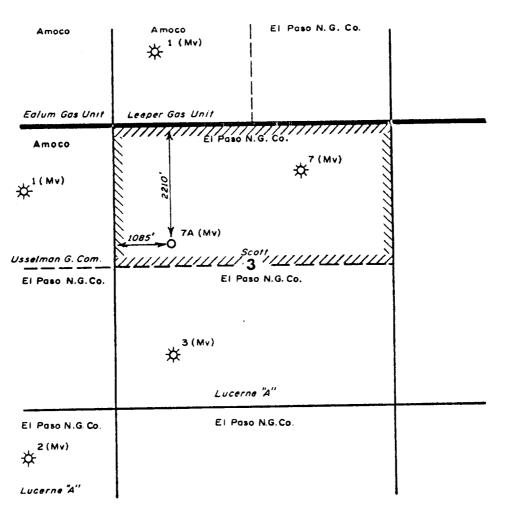
#### UNITED STATES DEPARTMENT OF THE INTERIOR

			<i></i>	I 30-04	3 A1191			
	Y FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLU	IG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAS		
	LL 🗵	DEEPEN [		PLUG	BACK 🗌	7. UNIT AGREEMENT NAME		
	AS OTHER		SIN-		MULTIPLE DONE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Scott		
El Paso Na	tural Gas Com	npany				9. WELL NO.		
3. ADDRESS OF OPERATOR			_			7A		
	, Farmington,		_	nto requirements	• )	10. FIELD AND POOL, OR WILDCAT  Blanco Mesa Verde		
At surface		2210'N			,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-31-N, R-		
At proposed prod. zon	e					NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	BEST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE San Juan NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r Line, ft.		16. No.	OF ACRES IN LEA	ASE 17. NO	THIS WELL 299.50		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		19. Рко	роз <b>е</b> р рертн 5365'	20. RG	20. BOTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL STAI		
23.	I	PROPOSED CASI	NG AND	CEMENTING PI	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPT	п	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200 <b>'</b>		cu.ft.to circ.to su		
8 3/4"	7"	20.0#		3035'		cu.ft.to cover Ojo		
6 1/4"	4 1/2"	10.5#	F.	885-5365	433	cu.ft.to fill to li		
0.3. 12		nd ander	ntor	fracturo	the Me	top		
A 3000 psi blind and The N/2 of The N/2 of IN ABOVE SPACE DESCRIBE Sone. If proposal is to preventer program, if an 24.	WP and 6000 pipe rams will section 3 is PROPOSED PROGRAM: If drill or deepen directions	psi test ll be used s dedicate	doubd for	ole gate blow ou this we	prevent t preve	sa Verde formation. er equipped with ntion on this well.		
A 3000 psi blind and The N/2 of The N/2 of IN ABOVE SPACE DESCRIBE SONE. If proposal is to preventer program, if an 24.	WP and 6000 pipe rams will Section 3 is	psi test ll be used s dedicate	doubd for	ole gate blow ou this we	prevent t preve	er equipped with ntion on this well.		
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A 3000 psi blind and the N/2 of The N/2 of IN ABOVE SPACE DESCRIBE Sone. If proposal is to preventer program, if an 24.  SIGNED	WP and 6000 pipe rams will section 3 is section 3 is proposed program: If drill or deepen directions y.	psi test ll be used s dedicate proposal is to deepally, give pertinen	doubd for	ole gate blow ou this we subsurface locate	prevent t preve	er equipped with ntion on this well.		

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

	All distances must be	from the outer boundaries	of the Section	Well No.
Operator EL PASO NATURAL	GAS COMPANY	Lease SCOTT	(sf-078604)	
Unit Letter Section E 3	Township 31-N	JO-M Bands	County SAN JUAI	<b>V</b>
Actual Footage Location of Well:	NODULA	1085	WEST	line
2210 feet from the Fround Level Elev. Producing I	NORTH line and	Pool	feet from the	Dedicated Acreage: 9,50
5955 M	ESA VERDE		ESA VERDE	
1. Outline the acreage dedi	cated to the subject w	vell by colored penc	il or hachure marks on	the plat below.
2. If more than one lease interest and royalty).				•
3. If more than one lease of dated by communitization	, unitization, torce-poo	ling. etc:		•
L_M	f answer is "yes," type			
If answer is "no," list the	he owners and tract des	criptions which hav	e actually been conso	lidated. (Use reverse side of
No allowable will be ass	igned to the well until a	all interests have be and unit, eliminating	such interests, has be	communitization, unitization, een approved by the Commis-
sion.				
				CERTIFICATION
		l t		
Aberta FEE	· \			by certify that the information con-
ELORIVE THE WAY		#11		d herein is true and complete to the of my knowledge and belief.
A Chin him him		<b>(⊙</b> !		Original Signed Ty:
Sin mil	• • • • • • • • • • • • • • • • • • • •		× × × × × × × × × × × × × × × × × × ×	- Donald R. Read
and had been a controlled to the controlled to t			Name	
			X DIVIS	sion Drilling Engr
	Will Hill (10)	l I		aso Natural Gas Co
	Will I	1	X Compar	ny
		İ	XJanua	ary 15, 1976
	The state of the s	!	Date	
1085	SECTION 3	<b>1</b>		
	Sid mon	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
			1 he	reby certify that the well location
		1		on on this plat was plotted fram fiel
07 070(0)		_ 1	note	s of actual surveys made by me c
sf-078604				er my supervision, and that the sam
				rue and correct to the best of m viedge and belief.
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	255234	TIME WAY	Cortil	Icate No. 1760





			ENG. REC.		DATE
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PRT. SEP. DATE	то	w.o.	DESIGN	<del> </del>	
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#### El Paso Natural Gas Company

MESAVERDE OWNERSHIP
Offsetting 7A Scott (Mesaverde), Sec. 3—31 N - 10 W
San Juan Co., New Mexico

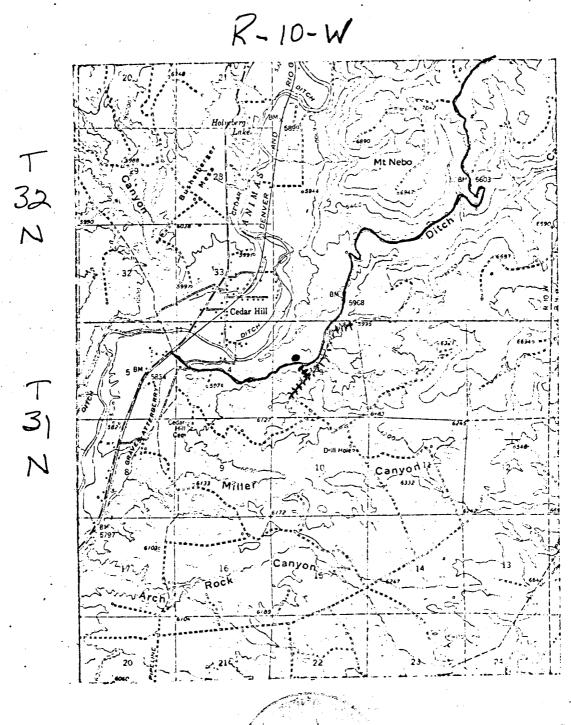
SCALE:	٦"	1	mi		ł	DWG NO.
SCALE	•	-		•		NO.

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LOCATION AND EQUIPMENT LAY-OUT  $S_{cs}++7A$ 

# SW, NW/4 SEC 3, T-31-N, R-10-W



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PUPELINES

EXISTING ROAD & PIPELINE --

PROPOSED ROADS

PROPOSED PIFELINES

PROPOSED ROAD & PIPELINE

### El Paso Natural Gas Company

El Paso, Texas 79978

January 15, 1976

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 8740

Mr. Joe Ramey, Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Scott #7A well 2210' from the North line and 1085' from the West line of Section 3, T-31-N, R-10-W, NMPM, San Juan County, New Mexico. The North half of Section 3 is dedicated to this well.

The terrain in the Northwest quarter of Section 3 is very rough. The Location is situated just on the edge of Ditch Canyon. An orthodox location would require that the pad be built on the canyon bottom itself, and would seriously interfer with the normal drainage. Mr. Bob Moore of the Bureau of Land Management also agreed to the recommended unorthodox location. For these reasons, it is requested that the unorthodox location be approved.

All of the operators in the offsetting proration units have been notified of this application.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Very truly yours,

Donald R. Read

Division Drilling Engineer

GDM:pb

Cc: A. R. Kendrick, with attachments
Jim Permenter, with attachments
P. T. McGrath, with attachments

## El Paso Matural Gas Company

El Paso, Texas 74978

January 15, 1976

ADDRESS REPLY TO POST OFFICE BOX 890 FARMINGTON, NEW MEXICO 8740

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

Re: Application for Permit to Drill Scott #7A SWNW Section 3, T-31-N, R-10-W Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Graves-Atterbury Irrigation Ditch Section 4, T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be completed and leveled and a dry hole marker placed, if applicable.

Yours very truly,

Donald R. Read Division Drilling Engineer

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