OIL CONSERVATION COMMISSION AZTEC DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application of	
for the Elaso Natural Yas Co. Operator Les	$\frac{\sqrt{3}}{\sqrt{10}} \frac{\sqrt{4}}{\sqrt{10}} \sqrt{$
and my recommendations are as follows	:
	Yours very truly,
	AR Kendrick

El Paso Malural Gas Company

El Paso, Texas 79978

January 15, 1976

ADDRESS REPLY TO ... POST OFFICE BOX 990 FARMINGTON, NEW MEXICO ... 8740

Mr. Joe Ramey, Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Scott #7A well 2210' from the North line and 1085' from the West line of Section 3, T-31-N, R-10-W, NMPM, San Juan County, New Mexico. The North half of Section 3 is dedicated to this well.

The terrain in the Northwest quarter of Section 3 is very rough. The Location is situated just on the edge of Ditch Canyon. An orthodox location would require that the pad be built on the canyon bottom itself, and would seriously interfer with the normal drainage. Mr. Bob Moore of the Bureau of Land Management also agreed to the recommended unorthodox location. For these reasons, it is requested that the unorthodox location be approved.

All of the operators in the offsetting proration units have been notified of this application.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Very truly yours,

Donald R. Read

Division Drilling Engineer

GDM:pb

cc: A. R. Kendrick, with attachments
 Jim Permenter, with attachments
 P. T. McGrath, with attachments

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease (SF-078604) 7A Operator SCOIT EL PASO MATURAL GAS COMPANY County Hange Township Section SAN JUAN Unit Letter 10-W 31-N Actual I cotage Location of Well: WEST 1085 line NORTH lent from the line and 2210 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 321.00 BLANCO MESA VERDE MESA VERDE 5955 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation Demnium Linglian V Yes If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the #1 best of my knowledge and belief. Nome in the sulfille to Position Company To his his way इन्ट्रांग्ला ३ I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or SF-078604 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Data Surveyed MAY 1, 1975 Registered incirculonal Engineer and/or Kind Surveyor Conflicto to

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El Paso Natural Gas Company

MESAVERDE OWNERSHIP Offsetting 7A Scott (Mesaverde), Sec. $3-31\,\mathrm{N}-10\,\mathrm{W}$ San Juan Co., New Mexico

SCALE: 3" = 1 mi.

DWG.

REV.

El Paso Matural Gas Company

El Paso, Texas 79978

January 15, 1976

- ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON NEW MEXICO 87401

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

Re: Application for Permit to Drill Scott #7A SWNW Section 3, T-31-N, R-10-W Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Graves-Atterbury Irrigation Ditch Section 4, T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

Donald R. Read

Division Drilling Engineer

pb

El Paso Matural Gas Company

El Paso, Texas 79978

January 15, 1976

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

Registered Mail

Amoco Production Company Security Life Building Denver, Colorado 80202

Re: Unorthodox Gas Well Location

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Scott #7A well 2210' from the North line and 1085' from the West line of Section 3, T-31-N, R-10-W, NMPM, San Juan County, New Mexico. The North half of Section 3 is dedicated to this well.

The terrain in the Northwest quarter of Section 3 is very rough. The location is situated just on the edge of Ditch Canyon. An orthodox location would require that the pad be built on the canyon bottom itself, and would seriously interfer with the normal drainage. Mr. Bob Moore of the Bureau of Land Management also agreed to the recommended unorthodox location. For these reasons, it is requested that the unorthodox location be approved.

In compliance with New Mexico Oil Conservation rules, we are notifying you, as an operator of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location.

A plat showing the proposed well location and offsetting Mesa Verde leases ownership is attached.

Very truly yours,

Donald R. Read

Division Drilling Engine

GDM:pb