UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington,NM 87499 (505)326-9700

4. Location of Well, Footage,Sec,T,R,M.
2210'N, 1085'W Sec.3 , T-31-N, R-10W, NMPM

5. Lease Number
SF-078604

6. If Indian, All.or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Scott #7A

9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	__ Abandonment	__ Change of Plans
	__ Recompletion	__ New Construction
__ Subsequent Report	__ Plugging Back	__ Non-Routine Fracturing
	_X_ Casing Repair	__ Water Shut Off
__ Final Abandonment	__ Altering Casing	__ Conversion to Injection
	__ Other	

13. Describe Proposed or Completed Operations

A casing repair is proposed per the attached procedure and wellbore diagram.

RECEIVED
MAY 04 1990
OIL CON. DIV.
DIST. 3

APPROVED
MAY 01 1990
Ken Townsend
AREA MANAGER

14. I hereby certify that the foregoing is true and correct
Signed (JS) Title Regulatory Affairs Date 4-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY:

Scott #7A
Recommended Workover Procedure

1. Move in blow tank for wellbore fluids. Install and test anchors as necessary.

2. MOL and RU workover rig equipped with power swivel, pump and steel pit. Hold safety meeting and comply with all BLM, NMOCD and MOI regulations.

3. RU return line to blow tank, record casing, tubing and bradenhead pressures. Blow well down and kill as required with 1% KCL water. NU BOP.

4. TOOH with 178 joints of 2 3/8" tubing. Visually inspect and replace bad joints.

5. TIH with bit and 7" casing scrapper on 2 3/8" tubing, clean out to 2850′ (liner hanger @ 2886′).

6. TIH with 7" Retrievable Bridge Plug on 2 3/8" tubing. Set RBP at 2800′. Spot sand on top of RBP. TOOH.

7. Load hole with water. Pressure test casing and RBP to 1,000 PSI for 15 minutes.

8. RU wireline and run GR-CBL-CCL from 1,000′ to surface. If top of cement is not found, locate cement top and log to surface.

9. Perforate squeeze holes at TOC. Insure that hole is full prior to firing.

10. Pump sufficient amount of cement to circulate to surface.

12. TIH with bit and drill out cement below squeeze. Pressure test casing to 700 PSI. Re-Squeeze if necessary.

13. TIH and clean out with nitrogen to RBP. Latch RBP and TOOH.

14. TIH and clean out to total depth.

15. TIH, land tubing. Return well to production.

SCOTT #7A

UNIT E, SEC 3, T31N, R10W